

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400322340

Date Received:
08/30/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20691-00 6. County: GARFIELD
 7. Well Name: Jolley Well Number: KP 344-21
 8. Location: QtrQtr: NENE Section: 28 Township: 6S Range: 91W Meridian: 6
 Footage at surface: Distance: 285 feet Direction: FNL Distance: 521 feet Direction: FEL
 As Drilled Latitude: 39.505646 As Drilled Longitude: -107.551544

GPS Data:
 Date of Measurement: 07/28/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 860 feet. Direction: FSL Dist.: 688 feet. Direction: FEL
 Sec: 21 Twp: 6s Rng: 91w
 ** If directional footage at Bottom Hole Dist.: 875 feet. Direction: FSL Dist.: 679 feet. Direction: FEL
 Sec: 21 Twp: 6s Rng: 91w

9. Field Name: MAMM CREEK 10. Field Number: 52500
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/14/2012 13. Date TD: 01/24/2012 14. Date Casing Set or D&A: 01/26/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8435 TVD** 8290 17 Plug Back Total Depth MD 8377 TVD** 8232

18. Elevations GR 7060 KB 7086 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
SP/GR/HDIL/ZDL/CN/MUD and CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	105	38	0	105	VISU
SURF	12+1/4	9+5/8	32.3	0	1,349	365	0	1,349	VISU
1ST	7+7/8	4+1/2	11.6	0	8,414	1,615	2,130	8,414	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	4,533		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,892		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,142		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes.

SISP#0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: 8/30/2012 Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400322451	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400322407	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400322340	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400322406	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400322489	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	increase in TD approved by sundry.	9/28/2012 3:07:51 PM

Total: 1 comment(s)