FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400333599

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: Angela Neifert-Kraiser
   Phone: (303) 606-4398
   Fax: (303) 629-8268

5. API Number: 05-045-20995-00
6. County: GARFIELD
7. Well Name: Jolley   Well Number: KP 311-17
8. Location: QtrQtr: SESW   Section: 8   Township: 6S   Range: 91W   Meridian: 6
   Footage at surface: Distance: 186 feet Direction: FSL   Distance: 2306 feet Direction: FWL
   As Drilled Latitude: 39.535506   As Drilled Longitude: -107.579859

GPS Data:
   Data of Measurement: 10/07/2011   PDOP Reading: 2.1   GPS Instrument Operator's Name: Jack Kirkpatrick

   ** If directional footage at Top of Prod. Zone   Dist.: ___ feet. Direction: FSL   Dist.: ___ feet. Direction: FWL
   Sec: 17   Twp: 6s   Rng: 91w
   ** If directional footage at Bottom Hole   Dist.: 491 feet. Direction: FSL   Dist.: 680 feet. Direction: FWL
   Sec: 17   Twp: 6s   Rng: 91w

9. Field Name: KOKOPELLI   10. Field Number: 47525
11. Federal, Indian or State Lease Number: COC51146

12. Spud Date: (when the 1st bit hit the dirt) 04/21/2012 13. Date TD: 05/10/2012 14. Date Casing Set or D&A: 05/11/2012

15. Well Classification:
   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7863   TVD** 7439   17 Plug Back Total Depth MD ___   TVD** ___

18. Elevations GR 6526   KB 6552 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	86	33	0	86	VISU
SURF	13+1/2	9+5/8	32.3	0	1,345	370	0	1,345	VISU
1ST	7+7/8	4+1/2	11.6	0	7,867	1,120	2,000	7,867	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,931		☐	☐	
CAMEO	7,398		☐	☐	
ROLLINS	7,642		☐	☐	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
Deferred completion until end of 2013

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist   Date: Email: angela.neifert-kraiser@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400333674	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400333672	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒
Other Attachments					
400333671	DIRECTIONAL DATA	Yes	☒	No	☐
400333681	WELLBORE DIAGRAM	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)