

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400332830

Date Received: 10/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561
2. Name of Operator: OXY USA INC
3. Address: PO BOX 27757 City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: (970) 263-3694

5. API Number 05-077-09410-00
6. County: MESA
7. Well Name: MCDANIEL Well Number: 2-9B
8. Location: QtrQtr: NESE Section: 2 Township: 9S Range: 94W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/09/2008 End Date: Date of First Production this formation: 07/20/2008

Perforations Top: 6827 Bottom: 7799 No. Holes: 117 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: []

5 stages of slickwater frac with 11,118 bbls of frac fluid and 412,026 lbs of white sand proppant

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/23/2012 Hours: 2 Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 216 Bbl H2O: 24 GOR: 0

Test Method: Flowing Casing PSI: 519 Tubing PSI: 457 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1015 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7480 Tbg setting date: 09/20/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Work occurred on the McDaniel 2-9B well to repair holes in the tubing. Holes were found in 4 joints, tubing was re-landed and the well was swabbed and returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 10/2/2012 Email joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Name
400332830	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)