

# CEMENT JOB REPORT



| CUSTOMER ENCANA OIL & GAS (USA) INC   |          | DATE 03-APR-12                          | F.R. # 1001899213 | SERV. SUPV. AARON M MCWILLIAMS   |                |                            |             |   |               |                    |            |  |             |      |
|---|----------|---|-------------------|--|----------------|----------------------------|-------------|---|---------------|--------------------|------------|--|-------------|------|
| LEASE & WELL NAME<br>FILE #31-17 - API 05123342640000   |          | LOCATION<br>17-2N-68W                   |                   | COUNTY-PARISH-BLOCK<br>Weld Colorado   |                |                            |             |   |               |                    |            |  |             |      |
| DISTRICT<br>Brighton  |          | DRILLING CONTRACTOR RIG #<br>ENSIGN 124 |                   | TYPE OF JOB<br>Surface   |                |                            |             |   |               |                    |            |  |             |      |
| SIZE & TYPE OF PLUGS  |          | LIST-CSG-HARDWARE                       |                   | MECHANICAL BARRIERS  |                | MD                         | TVD         | HANGER TYPES  |               | MD                 | TVD        |  |             |      |
| Cement Plug, Rubber, Bottom 8-5/8   |          | Float Collar, Auto Fill, 8-5/8 - 8rd    |                   |  |                |                            |             |   |               |                    |            |  |             |      |
|   |          | Guide Shoe, Cement Nose, 8-5/8 i        |                   |  |                |                            |             |   |               |                    |            |  |             |      |
|   |          | Centralizer, with Pins, 8-5/8 in        |                   |  |                |                            |             |   |               |                    |            |  |             |      |
|   |          | Cement Basket, Slip On, 8-5/8 in        |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| PHYSICAL SLURRY PROPERTIES  |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| MATERIALS FURNISHED BY BJ   |          | LAB REPORT NO.                          |                   | SACKS OF CEMENT  | SLURRY WGT PPG | SLURRY YLD FT <sup>3</sup> | WATER GPS   | PUMP TIME HR:MIN  | Bbl SLURRY    | Bbl MIX WATER      |            |  |             |      |
| Fresh Water   |          | 0                                       |                   | 0  | 8.34           | 0                          | 0           | 00:00   | 60.8          |                    |            |  |             |      |
| Fresh Water + Dye   |          | 0                                       |                   | 0  | 8.34           | 0                          | 0           | 00:00   | 20            |                    |            |  |             |      |
| Type III + 1.5% CaCl <sub>2</sub> + 15% CF  |          | 0                                       |                   | 365  | 14.5           | 1.41                       | 6.82        | 02:30   | 91.65         | 59.43              |            |  |             |      |
| Available Mix Water   |          | 500 Bbl.                                |                   | Available Displ. Fluid   |                | 280 Bbl.                   |             | TOTAL   |               | 172.45             | 59.43      |  |             |      |
| HOLE  |          |   | TBG-CSG-D.P.      |  |                |                            |             |   | COLLAR DEPTHS |                    |            |  |             |      |
| SIZE  | % EXCESS | DEPTH                                   | ID                | OD   | WGT.           | TYPE                       | MD          | TVD   | GRADE         | SHOE               | FLOAT      | STAGE  |             |      |
| 12.25   | 40       | 1010                                    | 8.097             | 8.625  | 24             | CSG                        | 998         | 998   | J-55          | 998                | 956        | 0  |             |      |
| LAST CASING   |          |   |                   | PKR-CMT RET-BR PL-LINER  |                |                            | PERF. DEPTH |   | TOP CONN      |                    | WELL FLUID |  |             |      |
| ID  | OD       | WGT                                     | TYPE              | MD   | TVD            | BRAND & TYPE               |             | DEPTH   | TOP           | BTM                | SIZE       | THREAD   | TYPE        | WGT. |
|   |          |   |                   |  |                | No packer                  |             | 0   |               |                    | 8.625      | 8RD  | WATER BASED | 9.3  |
| DISPL. VOLUME   |          | DISPL. FLUID                            |                   | CAL. PSI   | CAL. MAX PSI   | OP. MAX                    | MAX TBG PSI |   | MAX CSG PSI   |                    | MIX WATER  |  |             |      |
| VOLUME  | UOM      | TYPE                                    |                   | WGT.   | BUMP PLUG      | TO REV.                    | SQ. PSI     | RATED   | Operator      | RATED              | Operator   |  |             |      |
| 60.5  | BBLs     | Fresh Water                             |                   | 8.34   | 308            | 0                          | 0           | 0   | 0             | 2360               | 1000       | Rig tank   |             |      |
| Circulation Prior to Job  |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>  |          |   |                   | Circulation Time: 1  |                |                            |             | Circulation Rate: 7 BPM   |               |                    |            |  |             |      |
| Mud Density In: 9.3 LBS/GAL   |          |   |                   | Mud Density Out: 9.3 LBS/GAL   |                |                            |             | PV & YP Mud In: 0   |               | PV & YP Mud Out: 0 |            |  |             |      |
| Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>  |          |   |                   | Units: 0   |                |                            |             | Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> |               |                    |            |  |             |      |
| Displacement And Mud Removal  |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>   |          |   |                   | Amount Bled Back After Job: 1 BBLs   |                |                            |             |   |               |                    |            |  |             |      |
| Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL   |          |   |                   | Method Used to Verify Returns: Visually  |                |                            |             |   |               |                    |            |  |             |      |
| Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO  |          |   |                   | Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES |                |                            |             |   |               |                    |            |  |             |      |
| Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE     |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES   |          |   |                   | Quantity: 8  |                |                            |             | Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID                              |               |                    |            |  |             |      |
| Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| Plugs   |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| Number of Attempts by BJ: 0   |          |   |                   | Competition: 0   |                |                            |             | Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES                     |               |                    |            | Quantity:  |             |      |
| Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES  |          |   |                   | Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES                    |                |                            |             |   |               |                    |            |  |             |      |
| Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES   |          |   |                   | Top of Plug: 0 FT  |                |                            |             | Bottom of Plug: 0 FT  |               |                    |            |  |             |      |
| Squeezes (Update Original Treatment Report for Primary Job)   |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| BLOCK SQUEEZE <input type="checkbox"/>  |          |   |                   | SHOE SQUEEZE <input type="checkbox"/>  |                |                            |             | TOP OF LINER SQUEEZE <input type="checkbox"/>   |               |                    |            | PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/> |             |      |
| Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES   |          |   |                   | Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES                        |                |                            |             | PSI Applied: 0  |               |                    |            | Fluid Weight: 0 LBS/GAL  |             |      |
| Casing Test (Update Original Treatment Report for Primary Job)  |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |
| Casing Test Pressure: 0 PSI   |          |   |                   | With 0 LBS/GAL Mud   |                |                            |             | Time Held: 00 Hours 00 Minutes  |               |                    |            |  |             |      |
| EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None   |          |   |                   |  |                |                            |             |   |               |                    |            |  |             |      |

## CEMENT JOB REPORT



### Shoe Test (Update Original Treatment Report for Primary Job)

|  |   |                       |
|--|---|-----------------------|
| Depth Drilled out of Shoe: 0 FT  | Target EMW: 0 LBS/GAL                         | Actual EMW: 0 LBS/GAL |
| Number of Times Tests Conducted: 0   | Mud Weight When Test was Conducted: 0 LBS/GAL |                       |
| Problems Before Job (I.E. Running Casing, Circulating Well, ETC)<br>N/A                        |   |                       |
| Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)<br>N/A |   |                       |
| Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)<br>N/A                   |   |                       |

| PRESSURE/RATE DETAIL |                |         |          |                   |            | EXPLANATION   |  |
|----------------------|----------------|---------|----------|-------------------|------------|---|--|
| TIME HR:MIN.         | PRESSURE - PSI |         | RATE BPM | Bbl. FLUID PUMPED | FLUID TYPE | SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>                        |  |
|                      | PIPE           | ANNULUS |          |                   |            | TEST LINES 2310 PSI   | CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/> |
| 12:15                | 0              | 0       | 0        | 0                 | N/A        | Yard call   |  |
| 15:00                | 0              | 0       | 0        | 0                 | N/A        | Leave yard  |  |
| 15:35                | 0              | 0       | 0        | 0                 | N/A        | Arrive on location  |  |
| 17:50                | 0              | 0       | 0        | 0                 | N/A        | Spot trucks   |  |
| 17:55                | 0              | 0       | 0        | 0                 | N/A        | Rig up safety meeting   |  |
| 19:15                | 0              | 0       | 0        | 0                 | N/A        | Pre job safety meeting  |  |
| 20:14                | 2310           | 0       | 0        | 0                 | H2O        | Pressure test pumps and lines   |  |
| 20:19                | 48             | 0       | 4.8      | 10                | H2O        | Fresh water preflush  |  |
| 20:24                | 123            | 0       | 4.8      | 10                | H2O        | Dyed spacer   |  |
| 20:32                | 223            | 0       | 5        | 89                | CMT        | Batch up and pump 365 sks of Type III + 1.5% Cacl2 + 0.15 lbs/sack Cello Flake 14.5 ppg 1.41 yield 14.5 ppg 1.41 yield 6.82 gps |  |
| 20:52                | 0              | 0       | 0        | 0                 | N/A        | Drop plug   |  |
| 20:58                | 374            | 0       | 4.8      | 50                | H2O        | Displacement  |  |
| 21:08                | 374            | 0       | 2.4      | 10.5              | H2O        | Rate change   |  |
| 21:15                | 405            | 0       | 2.4      | 60.5              | H2O        | Bump plug   |  |
| 21:15                | 529            | 0       | 0        | 0                 | N/A        | Plug down @ 60.5 bbl's  |  |
| 21:21                | 0              | 0       | 0        | 0                 | N/A        | Shut in   |  |
| 21:22                | 0              | 0       | 0        | 0                 | N/A        | Rig down safety meeting   |  |

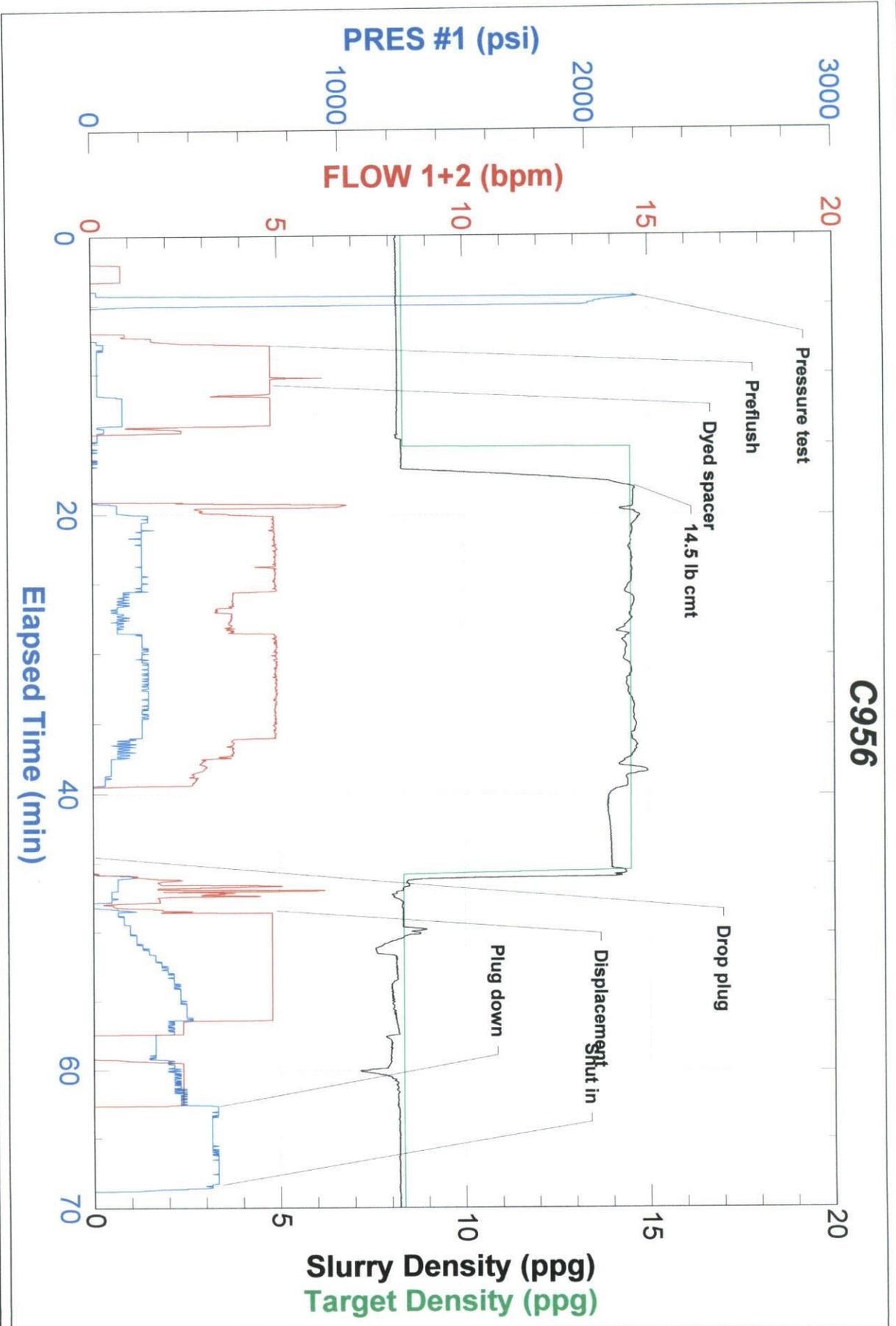
  

|  |                  |  |                           |                   |                 |  |                               |
|--|------------------|--|---------------------------|-------------------|-----------------|--|-------------------------------|
| BUMPED PLUG  | PSI TO BUMP PLUG | TEST FLOAT EQUIP.  | BBL.CMT RETURNS/ REVERSED | TOTAL BBL. PUMPED | PSI LEFT ON CSG | SPOT TOP OUT CEMENT  | Service Supervisor Signature: |
| <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | 529              | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | 15                        | 169.5             | 0               | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N |                               |

X Sanchez Pulley



BJ Services JobMaster Program Version 3.50  
Job Number: 1001899213  
Customer: EnCana  
Well Name: File #31-17



FIELD RECEIPT NO. 1001899213



| CUSTOMER   |                                  | ENCANA OIL & GAS (USA) INC - X      |          | CREDIT APPROVAL NO. | PURCHASE ORDER NO. |                   | CUSTOMER NUMBER | INVOICE NUMBER  |  |
|--|----------------------------------|-------------------------------------|----------|---------------------|--------------------|-------------------|-----------------|-----------------|--|
| MAIL   |                                  | STREET OR BOX NUMBER                |          | CITY                |                    | STATE             | ZIP CODE        |                 |  |
| INVOICE TO   |                                  | 370 17TH ST, STE 1700 US BANK TOWER |          | DENVER              |                    | Colorado          | 80202           |                 |  |
| DATE WORK COMPLETED  | MO.                              | DAY                                 | YEAR     | BHI REPRESENTATIVE  | WELL API NO:       | WELL TYPE :       |                 |                 |  |
| 04   | 03                               | 2012                                | 15:35    | AARON M MCWILLIAMS  | 05123342640000     | New Well          |                 |                 |  |
| DISTRICT   |                                  | BUS, BRIGHTON                       |          | JOB DEPTH (ft)      |                    | WELL CLASS :      |                 |                 |  |
| WELL NAME AND NUMBER   |                                  | FILE #31-17                         |          | TD WELL DEPTH (ft)  |                    | GAS USED ON JOB : |                 |                 |  |
| WELL   |                                  | LEGAL DESCRIPTION                   |          | COUNTY/PARISH       |                    | STATE             |                 | JOB TYPE CODE : |  |
| LOCATION :   |                                  | 17-2N-68W                           |          | Weld                |                    | Colorado          |                 | Surface         |  |
| PRODUCT CODE   | DESCRIPTION                      | UNIT OF MEASURE                     | QUANTITY | LIST PRICE UNIT     | GROSS AMOUNT       | % DISC.           | NET AMOUNT      |                 |  |
| 100112   | Calcium Chloride                 | lbs                                 | 515      | 1,440               | 741.60             | 55%               | 333.72          |                 |  |
| 100295   | Cello Flake                      | lbs                                 | 55       | 4,570               | 251.35             | 55%               | 113.11          |                 |  |
| 488019   | FP-6L                            | gals                                | 3        | 93,500              | 280.50             | 55%               | 126.23          |                 |  |
| 499632   | Granulated Sugar                 | lbs                                 | 50       | 3,290               | 164.50             | 55%               | 74.03           |                 |  |
| 499680   | Static Free                      | lbs                                 | 30       | 35,800              | 1,074.00           | 55%               | 483.30          |                 |  |
| 499703   | Type III Cement                  | sacks                               | 365      | 26,900              | 9,818.50           | 55%               | 4,418.33        |                 |  |
| SUB-TOTAL FOR Product Material   |                                  |                                     |          |                     | 12,330.45          | 55.00%            | 5,548.72        |                 |  |
| A152   | Personnel Surcharge - Cement Svc | ea                                  | 1        | 152,000             | 152.00             | 0%                | 152.00          |                 |  |
| M100   | Bulk Materials Blending Charge   | cu ft                               | 380      | 3,930               | 1,493.40           | 55%               | 672.03          |                 |  |
| SUB-TOTAL FOR Service Charges  |                                  |                                     |          |                     | 1,645.40           | 49.92%            | 824.03          |                 |  |
| <p>ARRIVE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</p> <p>LOCATION : 04 03 2012 15:35</p> <p>CUSTOMER REP. Sandy Pulley</p> <p>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</p> <p>CUSTOMER AUTHORIZED AGENT</p> <p>X BHI APPROVED</p> |                                  |                                     |          |                     |                    |                   |                 |                 |  |



FIELD RECEIPT NO. 1001899213

| CUSTOMER                                       |  | ENCANA OIL & GAS (USA) INC - X      |                           | CREDIT APPROVAL NO.  | PURCHASE ORDER NO. |                   | CUSTOMER NUMBER | INVOICE NUMBER |        |
|--|--|-------------------------------------|---------------------------|--|--------------------|-------------------|-----------------|----------------|--------|
| MAIL   |  | STREET OR BOX NUMBER                |                           | CITY   |                    | STATE             | ZIP CODE        |                |        |
| INVOICE TO                                     |  | 370 17TH ST. STE 1700 US BANK TOWER |                           | DENVER   |                    | Colorado          | 80202           |                |        |
| DATE WORK COMPLETED                            | MO.                                    | DAY                                 | YEAR                      | BHI REPRESENTATIVE   | WELL API NO.       | WELL TYPE :       |                 |                |        |
| 04   | 03                                     | 2012                                |                           | AARON M MCWILLIAMS   | 05123342640000     | New Well          |                 |                |        |
| DISTRICT                                       |  | BJS, BRIGHTON                       |                           | JOB DEPTH (ft)   | 956                | WELL CLASS :      |                 |                |        |
| WELL NAME AND NUMBER                           |  | FILE #31-17                         |                           | TD WELL DEPTH (ft)   | 1,010              | GAS USED ON JOB : |                 |                |        |
| WELL LOCATION :                                |  | LEGAL DESCRIPTION                   |                           | COUNTRY/PARISH   | STATE              | JOB TYPE CODE :   |                 |                |        |
| 17-2N-68W                                      |  | Weld                                |                           | Colorado   | Surface            |                   |                 |                |        |
| PRODUCT CODE                                   | DESCRIPTION                            | UNIT OF MEASURE                     | QUANTITY                  | LIST PRICE UNIT  | GROSS AMOUNT       | % DISC.           | NET AMOUNT      |                |        |
| F003A  | Cement Pumping, 0 - 1000 ft            | 4hrs                                | 1                         | 3,250.000  | 3,250.00           | 55%               | 1,462.50        |                |        |
| F038   | Cement Pump Casing, Additional Hrs     | hrs                                 | 1                         | 895.000  | 895.00             | 55%               | 402.75          |                |        |
| F090   | Fuel per pump charge - cement          | pump/hr                             | 2                         | 57.500   | 115.00             | 0%                | 115.00          |                |        |
| J050   | Cement Head                            | job                                 | 1                         | 595.000  | 595.00             | 55%               | 267.75          |                |        |
| J225   | Data Acquisition, Cement, Standard     | job                                 | 1                         | 1,540.000  | 1,540.00           | 55%               | 693.00          |                |        |
| J390   | Mileage, Heavy Vehicle                 | miles                               | 42                        | 8.550  | 359.10             | 55%               | 161.60          |                |        |
| J391   | Mileage, Auto, Pick-Up or Treating Van | miles                               | 42                        | 4.830  | 202.86             | 55%               | 91.29           |                |        |
| SUB-TOTAL FOR Equipment                        |  |                                     |                           |  | 6,956.96           | 54.09%            | 3,193.89        |                |        |
| Bulk Delivery, Dry Products                    |  |                                     | ton-mi                    | 367  | 2.850              |                   | 1,045.95        | 55%            | 470.68 |
| SUB-TOTAL FOR Freight/Delivery Charges         |  |                                     |                           |  | 1,045.95           | 55.00%            | 470.68          |                |        |
| Encana Oil & Gas (USA) Inc.                    |  |                                     |                           |  | 21,978.76          | 54.33%            | 10,037.32       |                |        |
| DJ Basin                                       |  |                                     |                           |  |                    |                   |                 | FIELD ESTIMATE |        |
| Well: File 31-17                               |  |                                     |                           |  |                    |                   |                 |                |        |
| AFE: 1149827.18                                |  |                                     |                           |  |                    |                   |                 |                |        |
| Major/Minor CC: 5715.618                       |  |                                     |                           |  |                    |                   |                 |                |        |
| Signature: Sandy Pulley                        |  |                                     |                           |  |                    |                   |                 |                |        |
| ARRIVE LOCATION :                              | MO.                                    | DAY                                 | YEAR                      | SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. |                    |                   |                 |                |        |
| 04   | 03                                     | 2012                                |                           | CUSTOMER AUTHORIZED AGENT  |                    |                   |                 |                |        |
| CUSTOMER REP. Sandy Pulley                     |  |                                     | CUSTOMER AUTHORIZED AGENT |  |                    |                   |                 |                |        |
| SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS |  |                                     | X BHI APPROVED            |  |                    |                   |                 |                |        |