FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number:
400308731

Date Received:
07/24/2012

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

3. Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

4. Contact Name: Angela Neifert-Kraiser

Phone: (303) 606-4398

Fax: (303) 629-8268

5. API Number 05-045-20998-00

6. County: GARFIELD

7. Well Name: Jolley Well Number: KP 11-17

8. Location: QtrQtr: SESW Section: 8 Township: 6S Range: 91W Meridian: 6

Footage at surface: Distance: 186 feet Direction: FSL Distance: 2300 feet Direction: FWL

As Drilled Latitude: 39.535505 As Drilled Longitude: -107.579883

GPS Data:

Data of Measurement: 10/07/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: FNL Dist.: feet. Direction: FWL

Sec: 17 Twp: 6s Rng: 91w

** If directional footage at Bottom Hole Dist.: 160 feet. Direction: FNL Dist.: 663 feet. Direction: FWL

Sec: 17 Twp: 6s Rng: 91w

9. Field Name: KOKOPELLI 10. Field Number: 47525

11. Federal, Indian or State Lease Number: COC51146

12. Spud Date: (when the 1st bit hit the dirt) 04/24/2012 13. Date TD: 05/01/2012 14. Date Casing Set or D&A: 05/03/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7761 TVD** 7388 17 Plug Back Total Depth MD TVD**

18. Elevations GR 6526 KB 6552

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	40	15	0	40	VISU
SURF	13+1/2	9+5/8	32.3	0	1,348	370	0	1,348	VISU
1ST	7+7/8	4+1/2	11.6	0	7,753	1,125		7,753	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,856		☐	☐	
CAMEO	7,340		☐	☐	
ROLLINS	7,582		☐	☐	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist   Date: 7/24/2012   Email: angela.neifert-kraiser@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
	CMT Summary *	Yes ☐ No ☒
	Core Analysis	Yes ☐ No ☒
	Directional Survey **	Yes ☐ No ☒
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)