

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400306807

Date Received:

07/19/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Angela Neifert-Kraiser

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20423-00

6. County: GARFIELD

7. Well Name: Federal

Well Number: SP 43-14

8. Location: QtrQtr: NWSW Section: 13 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 1689 feet Direction: FSL Distance: 242 feet Direction: FWL

As Drilled Latitude: 39.435061 As Drilled Longitude: -107.954945

GPS Data:

Data of Measurement: 06/29/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 2357 feet. Direction: FSL Dist.: 673 feet. Direction: FEL
Sec: 14 Twp: 7s Rng: 95w

** If directional footage at Bottom Hole Dist.: 2357 feet. Direction: FSL Dist.: 673 feet. Direction: FEL
Sec: 14 Twp: 7s Rng: 95w

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC05173

12. Spud Date: (when the 1st bit hit the dirt) 09/05/2011 13. Date TD: 09/15/2011 14. Date Casing Set or D&A: 09/17/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9523 TVD** 9433 17 Plug Back Total Depth MD TVD**

18. Elevations GR 7993 KB 8017

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	42	19	0	42	VISU
SURF	13+1/2	9+5/8	32.6	0	1,579	390	0	1,579	VISU
1ST	7+7/8	4+1/2	11.6	0	9,521	935		9,521	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,060		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,141		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,452		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,421		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes.

Deferred completion until end of 2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date: 7/19/2012

Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400307060	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400307057	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400306807	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400307058	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400307212	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Rec'd LAS of CBL.	10/2/2012 8:59:35 AM
Engineer	no non-LAS CBL in wellfiles.	9/17/2012 2:53:06 PM
Permit	Per oper. added comment: Deferred completion until end of 2013.	7/19/2012 2:36:26 PM

Total: 3 comment(s)