

**FORM**  
**5**

Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2287902

Date Received:

03/12/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type     Final completion     Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>SANDRA SALAZAR</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 629-8456</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-103-11848-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>Federal BCU</u>	Well Number: <u>42-36-199</u>
8. Location:    QtrQtr: <u>LOT6</u> Section: <u>31</u> Township: <u>1N</u> Range: <u>98W</u> Meridian: <u>6</u>	
Footage at surface:    Distance: <u>1663</u> feet    Direction: <u>FNL</u>	Distance: <u>505</u> feet    Direction: <u>FWL</u>
As Drilled Latitude: <u>40.014648</u>	As Drilled Longitude: <u>-108.441656</u>

GPS Data:

Data of Measurement: 06/29/2011    PDOP Reading: 1.8    GPS Instrument Operator's Name: JACK KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone    Dist.: 1441 feet. Direction: FNL    Dist.: 705 feet. Direction: FEL

Sec: 36    Twp: 1N    Rng: 99W

\*\* If directional footage at Bottom Hole    Dist.: 1453 feet. Direction: FNL    Dist.: 710 feet. Direction: FEL

Sec: 36    Twp: 1N    Rng: 99W

9. Field Name: <u>SULPHUR CREEK</u>	10. Field Number: <u>80090</u>
11. Federal, Indian or State Lease Number: <u>COC60846</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>07/18/2011</u>	13. Date TD: <u>07/27/2011</u>	14. Date Casing Set or D&A: <u>07/30/2011</u>
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15. Well Classification:

Dry     Oil     Gas/Coalbed     Disposal     Stratigraphic     Enhanced Recovery     Storage     Observation

16. Total Depth    MD <u>10370</u> TVD** <u>10233</u>	17 Plug Back Total Depth    MD <u>10333</u> TVD** <u>10196</u>
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18. Elevations    GR <u>6846</u> KB <u>6864</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN, MUD, AND CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		48	80	135	0	80	CALC
SURF	14+3/4	9+5/8		0	3,303	842	1,232	3,303	CALC
1ST	7+7/8	4+1/2		0	10,360	1,260	5,095	10,360	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,232	830	0	1,232

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	6,313		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,675		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,256		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,341		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	9,514		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,084		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORM 5A DOC #2287905

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: SURFACE PRESSURE = 0#

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: SANDRA SALAZAR

Title: PERMIT TECH

Date: 3/7/2012

Email: sandra.salazar@wpenergy.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
2287904	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2287903	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2287902	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400296860	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Rec'd DV tool location from operator.	10/2/2012 8:56:15 AM
Engineer	third party cement tickets for the surface casing indicate that there was a DV tool in the surface casing, emailed operator for location of DV tool.	9/13/2012 11:16:02 AM
Permit	Off hold; RABL rec'd 7/16/12	9/11/2012 9:04:29 AM
Permit	On Hold. Imported directional template per operators email. Waiting on paper copy of CBL.	6/19/2012 6:21:16 AM
Permit	On hold. Requested paper CBL and directional template information.	6/18/2012 7:55:12 AM

Total: 5 comment(s)