

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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08/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Liz Lindow
Phone: (303) 228-4342
Fax: (303) 228-4286

5. API Number 05-123-34871-00
6. County: WELD
7. Well Name: Bosky PC
Well Number: Z22-14
8. Location: QtrQtr: SESW Section: 22 Township: 1N Range: 64W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: DAKOTA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/20/2012 End Date: 03/20/2012 Date of First Production this formation: 05/17/2012

Perforations Top: 7929 Bottom: 7981 No. Holes: 96 Hole size: 0.41

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

65021 lbs Ottawa proppant, 37814 gals pHaserFrac/Fresh water/Gelled water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 900

Max pressure during treatment (psi): 3061

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): _____

Number of staged intervals: 7

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 65021

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2012 Hours: 8 Bbl oil: 2 Mcf Gas: 187 Bbl H2O: 43
Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 187 Bbl H2O: 43 GOR: 93500
Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1600 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7903 Tbg setting date: 03/30/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 8/9/2012 Email lindow@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400314466	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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