

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400331006

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Lawson  
Phone: (303) 260-4533  
Fax: (303) 629-8268

5. API Number 05-045-20657-00  
6. County: GARFIELD  
7. Well Name: Bosely  
Well Number: SG 42-27  
8. Location: QtrQtr: LOT3 Section: 27 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/06/2012 End Date: 01/14/2012 Date of First Production this formation: 01/17/2012

Perforations Top: 4003 Bottom: 5226 No. Holes: 114 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1000 gal 7.5% HCL; 534000# 30/50 Sand; 19359 BBLs Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 19383

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl): 24

Number of staged intervals: 5

Recycled water used in treatment (bbl): 19359

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 534000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/02/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 766 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 766 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 692 Tubing PSI: 519 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1040 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5057 Tbg setting date: 01/19/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Squeeze to eliminate bradenhead pressure was preformed on this well on 06/28/2012.  
Squeezed at 1450'/2 shots/100 sks cement  
Old TOC: 1530'  
New TOC: 1446'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: \_\_\_\_\_ Email : julie.lawson@wpxenergy.com

### Attachment Check List

Att Doc Num	Name
400331015	CEMENT JOB SUMMARY
400331024	OPERATIONS SUMMARY
400332346	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)