


CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 10-JUN-12	F.R. # 1001915121	SERV. SUPV. LANCE N WEBB	
LEASE & WELL NAME CANYON CREEK #34-13 - API 05013066310000		LOCATION 13-1N-69W		COUNTY-PARISH-BLOCK Boulder Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSGN 122		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS	
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, Auto Fill, 8-5/8 - 8rd		MD TVD	
		Guide Shoe, Texas-Notched 8-5/8 in		MD TVD	
		Centralizer, with Pins, 8-5/8 in		MD TVD	
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES	
Fresh Water		0		SACKS OF CEMENT	SLURRY WGT PPG
Fresh Water + Dye		0		SLURRY YLD FT ³	WATER GPS
Type III + 1.5% CaCl ₂ + 15% CF		0		430	14.5
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL 188.75 70.03	
HOLE		TBG-CSG-D.P.			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.
12.25	40	850	8.097	8.625	24
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
ID	OD	WGT.	TYPE	MD	TVD
-	-	-	-	-	-
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
50.8	BBLS	Fresh Water	8.34	252	0
Circulation Prior to Job		Circulation Time: 1			
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Circulation Rate: 7 BPM			
Mud Density In: 9.6 LBS/GAL		Mud Density Out: 9.6 LBS/GAL			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		Units:			
Displacement And Mud Removal		Amount Bled Back After Job: 1 BBLS			
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Method Used to Verify Returns: Visual			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE			
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Quantity: 6			
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID			
Plugs		Number of Attempts by BJ: 0			
Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT			
Bottom of Plug: 0 FT		Squeezes (Update Original Treatment Report for Primary Job)			
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
Fluid Weight: 0 LBS/GAL		Casing Test (Update Original Treatment Report for Primary Job)			
Casing Test Pressure: 0 PSI		With 0 LBS/GAL		Mud	
Time Held: 00 Hours 00 Minutes		EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: none			
PRESSURE/RATE DETAIL		EXPLANATION			

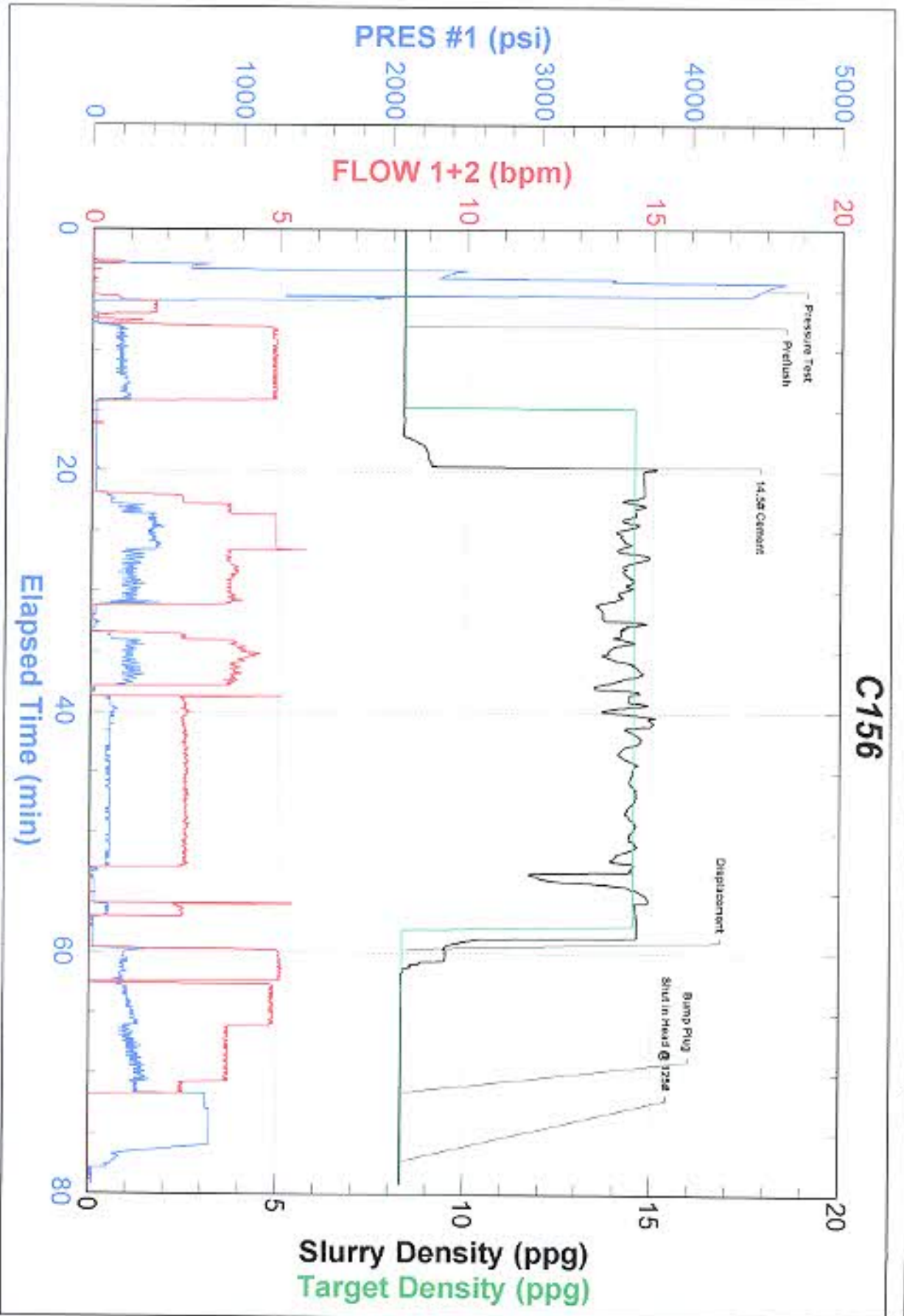
22:45	0	0	0	0	N/A	Leave Yard
23:15	0	0	0	0	N/A	Arrive on Location
01:00	0	0	0	0	N/A	Spot Trucks
01:10	0	0	0	0	N/A	Pre-Rig Safety Meeting
01:35	0	0	0	0	N/A	Job Safety Meeting
01:56	4623	0	0	0	H2O	Pressure Test pump and lines
02:00	176	0	4.8	20	H2O	Preflush Fresh Water
02:06	176	0	4.8	10	H2O	Preflush Dye
02:09	409	0	4.8	102	CMT	Batch up and pump 14.5# 1.41 Yield 6.82 GPS
02:52	0	0	0	0	N/A	Drop Plug
02:56	226	0	4.8	0	H2O	Displacement
03:00	250	0	3.7	40	H2O	Drop Rate, Cement to surface @ 40 bbls
03:05	300	0	2.4	46	H2O	Drop Rate
03:06	779	0	0	50	H2O	Bump Plug, Shut in head @ 125#
03:10	0	0	0	0	N/A	Post Job Safety Meeting

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	252	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	10	182	125	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	





BJ Services JobMaster Program Version 3.50
Job Number: 1001915121
Customer: ENCANA
Well Name: CANYON CREEK 34-13



FIELD RECEIPT NO. 1001915121



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER			
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE					
INVOICE TO :		370 17TH ST. STE 1700 US BANK TOWER		DENVER		Colorado		80202					
DATE WORK COMPLETED		MO.	DAY	YEAR	BH REPRESENTATIVE	WELL API NO.	WELL TYPE :						
05 10 2012					LANCE N WEBB	05013066310000	New Well						
DISTRICT		Bighorn		JOB DEPTH (ft)		WELL CLASS :							
WELL NAME AND NUMBER		CANYON CREEK #34-13		TD WELL DEPTH (ft)		GAS USED ON JOB :							
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :					
		13-1N-69W		Boulder		Colorado		Surface					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT						
100112	Calcium Chloride	lbs	607	1.440	874.08	55%	393.34						
100286	Cello Flake	lbs	65	4.570	297.05	55%	133.67						
468019	FP-6L	gals	4	93.500	374.00	55%	168.30						
469632	Granulated Sugar	lbs	50	3.280	164.50	55%	74.03						
489680	Static Free	lbs	35	35.800	1,253.00	55%	563.85						
489703	Type III Cement	sacks	430	28.500	11,567.00	55%	5,205.15						
SUB-TOTAL FOR Product Material					14,529.63	55.00%	6,538.34						
A152	Personnel Surcharge - Cement Site	ea	1	152.000	152.00	0%	152.00						
M100	Bulk Materials Blending Charge	cu ft	447	3.930	1,756.71	55%	790.52						
SUB-TOTAL FOR Service Charges					1,908.71	50.62%	942.52						
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
06 11 2012 23:15													
CUSTOMER REP.		Roy Hunt		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.									
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT		X		X BH APPROVED							

FIELD RECEIPT NO. 1001915121



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE		
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202		
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO.	WELL TYPE :			
06		10	2012		LANCE N WEBB	05013066310000	New Well			
DISTRICT		Brighton		JOB DEPTH (ft)		WELL CLASS :				
WELL NAME AND NUMBER		CANYON CREEK #34-13		TD WELL DEPTH (ft)		Gas				
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :		
13-114-69W		Boulder		Colorado		850		No Gas		
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F003A	Cement Pumping, 0 - 1000 ft	4hrs	1	3,250.00	3,250.00	55%	1,462.50			
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00			
J050	Cement Head	job	1	595.000	595.00	55%	267.75			
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00			
J350	Mileage, Heavy Vehicle	miles	38	8.550	324.90	55%	146.21			
J351	Mileage, Auto, Pick-Up or Trailering Van	miles	38	4.830	183.54	55%	82.59			
SUB-TOTAL FOR Equipment										
J401		Encana Oil & Gas (USA) Inc.		100-mi	392	2.850	1,117.20	55%	502.74	
DUPARADOX		SUB-TOTAL FOR Freight/Delivery Charges								
AFE/CC:		0912-7229								
Major		8715								
Minor		618								
FIELD ESTIMATE										
ARRIVE		MO.	DAY	YEAR	TIME					
LOCATION :		06	11	2012	23:15					
CUSTOMER REP.		Roy Hunt								
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		8								
CUSTOMER AUTHORIZED AGENT		X								
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		X								
BHI APPROVED		X								
X										