

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 25-JUN-12	F.R. # 1001918369	SERV. SUPV. COLE W MARRIOTT	
LEASE & WELL NAME DIANE #8-6-28 - API 05123356020000		LOCATION 28-2N-66W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # W/O		TYPE OF JOB Squeeze-Top	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD
PHYSICAL SLURRY PROPERTIES					
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
Fresh Water	0	0	8.34	0	0 00:00
Fresh Water	0	0	8.34	0	0 00:00
50:50:3+ 6%FL52+.1%SMS+20%SF	0	200	13.5	1.71	8.30
Available Mix Water 150	Bbl.	Available Displ. Fluid 50	Bbl.	TOTAL	81.05 39.51
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS
SIZE	% EXCESS	DEPTH	ID	OD	WGT. TYPE MD TVD GRADE
8	0	4700	4	4.5	11.6 CSG 4700 4700 N-80
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	TOP CONN
ID	OD	WGT	TYPE	MD	TVD
BRAND & TYPE		DEPTH	TOP	BTM	SIZE
			1.66	8RD	WATER BASED
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
4.8	BBLS	Fresh Water	8.34	0	0
MAX TBG PSI		MAX CSG PSI		MIX WATER	
Operator		Operator		transport	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ		Circulation Time: 1		Circulation Rate: 1 BPM	
Mud Density In: 8.34 LBS/G		Mud Density Out: 8.34 LBS/GAL		PV & YP Mud In: 0	
Gas Present: NO <input checked="" type="checkbox"/> YES		Units:		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES	
Displacement And Mud Removal					
Displaced By: Rig <input checked="" type="checkbox"/> BJ		Amount Bled Back After Job: 0 BBLS		Method Used to Verify Returns: Visual	
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		UNABLE DUE TO STUCK PIPE	
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Quantity:		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE		Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD			
Plugs					
Number of Attempts by BJ: 0		Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 0 FT		Bottom of Plug: 0 FT	
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE	SHOE SQUEEZE	TOP OF LINER SQUEEZE	PLANNED	UNPLANNED	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 0	Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI	With 0 LBS/GAL	Mud	Time Held: 00 Hours 00 Minutes		
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: 0 FT		Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL	
Number of Times Tests Conducted: 0		Mud Weight When Test was Conducted: 0 LBS/GAL			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None					

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None

PRESSURE/RATE DETAIL

EXPLANATION

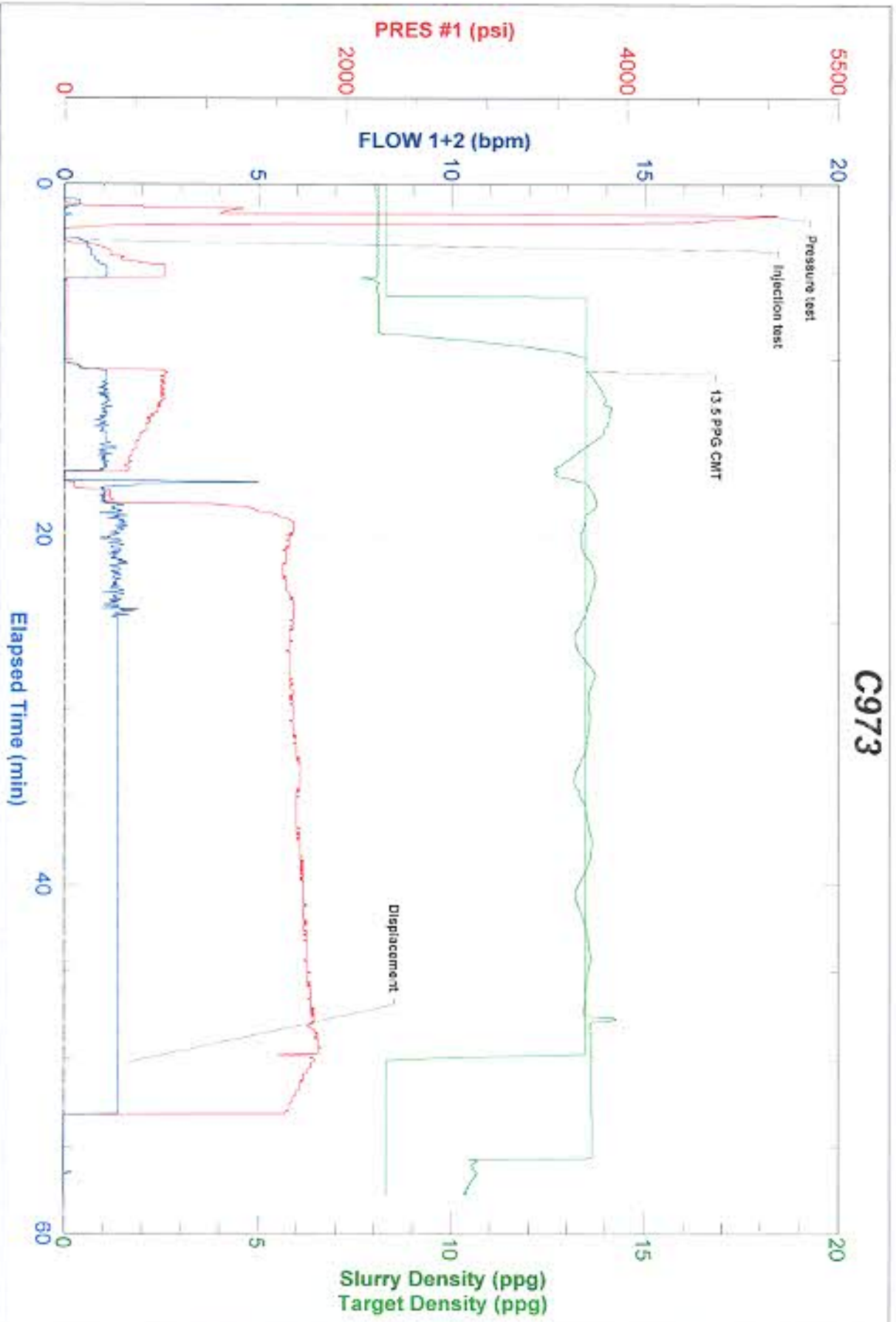
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW		CO. REP.	
	PIPE	ANNULUS				TEST LINES	5019 PSI	CIRCULATING WELL - RIG	BJ
12:15	0	0	0	0	N/A	Arrive on location 10 miles			
12:20	0	0	0	0	N/A	Spot trucks rig ready for service			
12:25	0	0	0	0	N/A	Pre rig up safety meeting			
13:33	5019	0	0	0	H2O	Pressure test			
13:36	714	0	1.1	2	H2O	Fresh water spacer			
13:41	1758	0	1.3	51	CMT	Batch up weigh and pump 170 sxs of :50:50: Poz (Fly Ash) Class G Cement + 0.6% FL-52 + 3% Gel + 0.1% Sodium Metasilicate + 20% S-8			
14:22	1707	0	1.3	4.75	H2O	Displacement			
BUMPED PLUG Y N	PSI TO BUMP PLUG	TEST FLOAT EQUIP. Y N	BBL/CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT Y N	Service Supervisor Signature:		
				53	0		<i>Bl M</i>		

X *Re Ryan (Perrin)*



BJ Services JobMaster Program Version 3.50
Job Number: 1001918369
Customer: Encana
Well Name: Diane 8-6-28

C973



FIELD RECEIPT NO. 1001918369



CUSTOMER

ENCANA OIL & GAS (USA) INC - X

CREDIT APPROVAL NO.

PURCHASE ORDER NO.

CUSTOMER NUMBER

INVOICE NUMBER

MAIL

STREET OR BOX NUMBER

INVOICE TO

370 17TH ST, STE 1700 US BANK TOWER

CITY

STATE

ZIP CODE

DATE WORK

MO. DAY YEAR BHI REPRESENTATIVE

WELL API NO.

WELL TYPE:

JOB DEPTH(ft)

WELL CLASS:

Gas

DISTRICT

BJS, BRIGHTON

WELL NAME AND NUMBER

DIANE #8-6-28

TD WELL DEPTH(ft)

GAS USED ON JOB:

No Gas

WELL

LEGAL DESCRIPTION

COUNTY/PARISH

STATE

JOB TYPE CODE:

Squeeze-Top

LOCATION:

28-2N-68W

Yield

Colorado

Squeeze-Top

PRODUCT CODE

DESCRIPTION

UNIT OF MEASURE

LIST PRICE UNIT

GROSS AMOUNT

% DISC.

NET AMOUNT

100021

Class G Cement

sacks

1100

27.000

2,700.00

50%

1,350.00

100120

Bentonite

lbs

1504

0.470

236.88

50%

118.44

100121

Silica Flour

lbs

13360

0.500

1,660.00

50%

840.00

100275

Sodium Metasilicate

lbs

117

3.670

62.39

50%

31.20

100317

Poz (Fly Ash)

sacks

1100

12.000

1,200.00

50%

600.00

488015

FL-52

lbs

1101

24.100

2,434.10

50%

1,217.05

488019

FP-5L

gals

112

93.500

187.00

50%

93.50

A152

Personnel Surcharge - Cement Svc

ea

1

152.000

152.00

0%

152.00

M100

Bulk Materials Blending Charge

cu ft

250

3.930

1,021.80

50%

510.90

SUB-TOTAL FOR Service Charges

1,173.80

43.53%

652.90

SUB-TOTAL FOR Product Material

8,500.37

50.00%

4,250.19

ARRIVE

MO. DAY YEAR TIME

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE

LOCATION:

06 25 2012 12:15

INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND

CUSTOMER REF.

Carl Rayas

CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND

REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS

SEE LAST PAGE FOR GENERAL

TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

X

BHI APPROVED

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANKLIKE MANNER.

CUSTOMER AUTHORIZED AGENT

X

FIELD RECEIPT NO. 1001918369



CUSTOMER		ENCANA OIL & GAS (USA) INC. - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO		370 17TH ST. STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO. DAY YEAR		BHI REPRESENTATIVE		WELL API NO:		WELL TYPE:			
06 25 2012		COLE W MARIOTT		06123356020000		Old Well					
DISTRICT		BJS, BRIGHTON		JOB DEPTH(ft)		WELL CLASS:					
				4,700		Gas					
WELL NAME AND NUMBER		DIANE #9-5-28		TD WELL DEPTH(ft)		GAS USED ON JOB:					
				4,800		No Gas					
WELL		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE:			
LOCATION:		28-2N-65W		Weld		Colorado		Squeeze-Top			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
FD31A	Cement Pumping, 4001 - 5000 ft	6hrs	1	7,050.00	7,050.00	50%	3,525.00				
FD30	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	50%	57.50				
J225	Data Acquisition, Cement, Standard	job	1	1,540.00	1,540.00	50%	770.00				
J390	Mileage, Heavy Vehicle	miles	20	8.550	171.00	50%	85.50				
J301	Mileage, Auto, Pick-Up or Treeling Van	miles	20	4.830	96.60	50%	48.30				
SUB-TOTAL FOR Equipment					8,972.60	50%	4,486.30				
J401	Bulk Delivery, Dry Products	ton-m	104	2.850	296.40	50%	148.20				
SUB-TOTAL FOR Freight/Delivery Charges					296.40	50%	148.20				
FIELD ESTIMATE					18,943.17	49.80%	9,547.59				

ARRIVE MO. DAY YEAR TIME SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

CUSTOMER REP. Carl Rayas

SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT

BHI APPROVED