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Document Number:
2237641

Date Received:
09/21/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95750 Contact Name: W. JAMES TRUETTNER III

Name of Operator: WESTERN INTERIOR ENERGY INC. Phone: (970) 349-5883

Address: P O BOX 247 Fax: (970) 349-5883

City: CRESTED BUTTE State: CO Zip: 81224 Email: WIEWJT@MSN.COM

For "Intent" 24 hour notice required, Name: EDELEN, RANDY Tel: (970) 520-2531

COGCC contact: Email: randy.edelen@state.co.us

API Number 05-001-07435-00 Well Number: 1

Well Name: LUNDGREN

Location: QtrQtr: SESW Section: 18 Township: 3S Range: 62W Meridian: 6

County: ADAMS Federal, Indian or State Lease Number: _____

Field Name: ZENITH Field Number: 98940

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.784060 Longitude: -104.369993

GPS Data:
Date of Measurement: 05/07/2012 PDOP Reading: 1.2 GPS Instrument Operator's Name: Harold Ponserella

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other CASING LEAK BETWEEN 1300'-1500'(ESTIMATED)

Casing to be pulled: Yes No Estimated Depth: 1300

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: LEAK DUMPED WHEN PUMP PULLED CREATING HARD BOTTOM @ 7316'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7390	7420	05/03/2012	B PLUG CEMENT TOP	7316

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	128	50	128	0	VISU
1ST	7+7/8	5+1/2	15.5	7,588	150	7,588	7,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7316 ft. to 7200 ft. Plug Type: CASING Plug Tagged:
Set 40 sks cmt from 1360 ft. to 1150 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 850 ft. to 700 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 550 ft. to 430 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 50 sks cmt from 330 ft. to 180 ft. Plug Type: OPEN HOLE Plug Tagged:

Perforate and squeeze at 6675 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 180 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: W.JAMES TRUETTNER III

Title: PRESIDENT Date: 9/18/2012 Email: WIEWJT@MSN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 9/28/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 3/27/2013

1) Provide 24 hour notice of MIRU to Randy Edelen at 970-520-2531 or e-mail at Randy.Edelen@state.co.us. 2) If unable to pull casing below Fox Hills, run cement bond log to determine existing cement and then contact COGCC for verification of appropriate plugging procedures. (current orders based on calculated cement top of 6500' and no cement uphole) NOTE: Additional plugs at 330' and 6675'. 3) For 1360' and 550' plugs: pump plug and displace, shut-in, WOC 4 hours and tag plug. Leave at least 100' cement in the casing for each plug. If 180' plug not circulated to surface, tag plug and place 10 sx at surface. 4) Properly abandon flowlines as per Rule 1103.

Attachment Check List

Att Doc Num	Name
2237641	FORM 6 INTENT SUBMITTED
2237642	WIRELINE JOB SUMMARY
2237643	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well completion or recompletion report doc. # 0326636 dated 11/5/1979	9/27/2012 9:54:17 AM

Total: 1 comment(s)