

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2929253	Quote #:	Sales Order #: 9518358
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Hartl, Al		
Well Name: RWF	Well #: 42-34	API/UWI #: 05-045-20452	
Field: Rulison	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.483 deg. OR N 39 deg. 29 min. 0.542 secs.	Long: W 107.863 deg. OR W -108 deg. 8 min. 13.56 secs.		
Contractor: NABORS 576	Rig/Platform Name/Num: NABORS 576		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srvc Supervisor: SLAUGHTER, JESSE	MBU ID Emp #: 454315	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BURKE, BRENDAN Patrick	8	487782	GOWEN, WESLEY M	8	496205	KUKUS, CARLTON Dean	8	458577
REYES ARTEAGA, JOSE Cruz	8	332572	SLAUGHTER, JESSE Dean	8	454315			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10011429	60 mile	10248057	60 mile	11021972	60 mile	11027039	60 mile
11259881	60 mile	11560046	60 mile	11808833	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06-02-2012	7	3	06-03-2012	1	1			
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	02 - Jun - 2012	14:00	MST
Form Type	BHST		Job Started	02 - Jun - 2012	17:00	MST
Job depth MD	1140. ft	Job Depth TVD	Job Completed	02 - Jun - 2012	22:07	MST
Water Depth		Wk Ht Above Floor	Departed Loc	02 - Jun - 2012	23:07	MST
Perforation Depth (MD)	From	To		03 - Jun - 2012	01:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
Fluid #									

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water	FRESH WATER	20.00	bbl	8.33	.0	.0	4	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	190.0	sacks	12.3	2.38	13.75	8	13.75
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75	8	11.75
4	Displacement Fluid	FRESH WATER	81.00	bbl	8.34	.0	.0	10	
Calculated Values		Pressures		Volumes					
Displacement	81	Shut In: Instant		Lost Returns	NO	Cement Slurry	141	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	81	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	242
Rates									
Circulating		Mixing	8	Displacement	10	Avg. Job	9		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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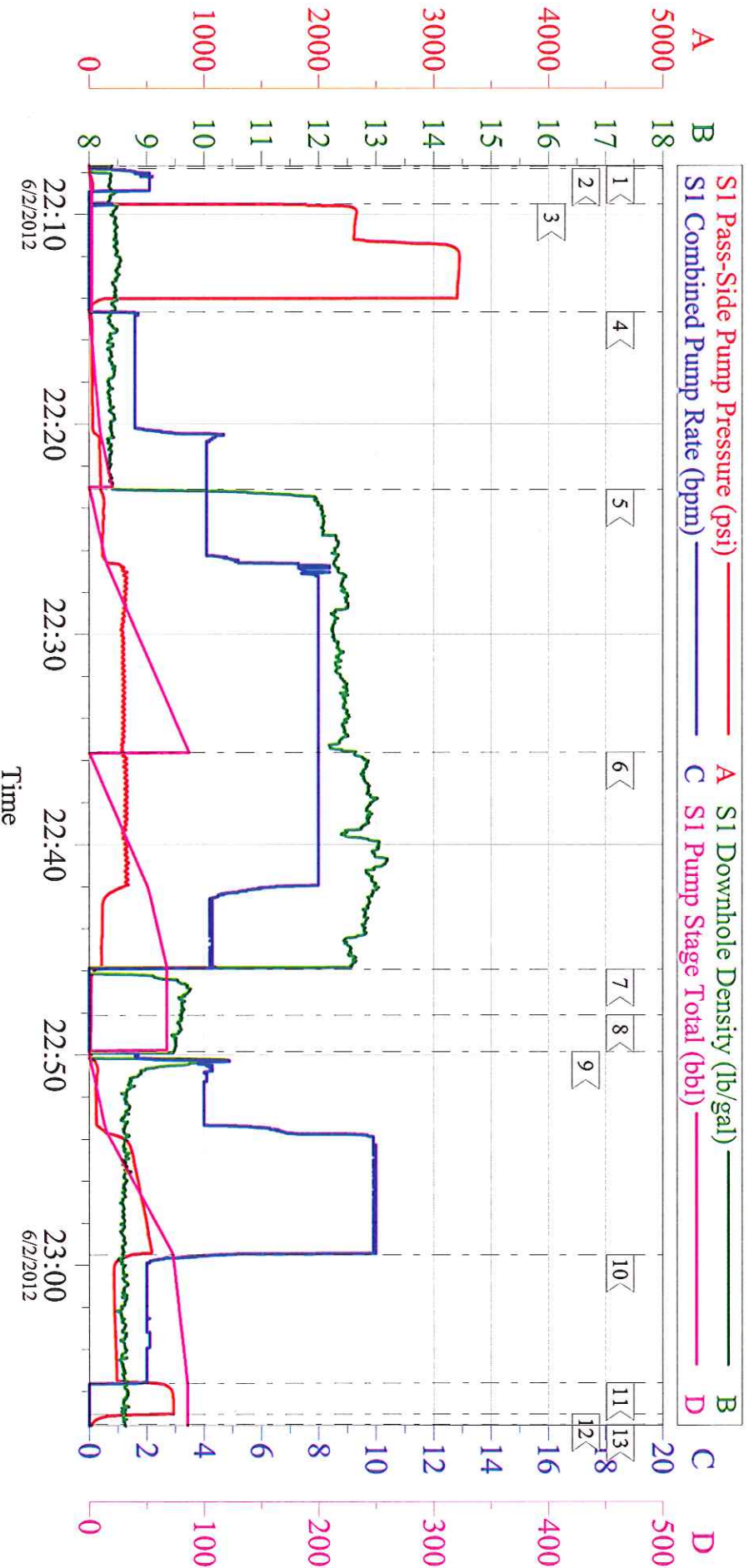
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Legal Description:			
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Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srvc Supervisor: SLAUGHTER, JESSE	MBU ID Emp #: 454315	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/02/2012 14:00							TD 1160 FT, TP 1112.47 FT, SHOE 44.55 FT, CSG 9 5/8 IN 40 LB/FT, HOLE 13 1/2 IN, MUD WT 9.2 PPG
Pre-Convoy Safety Meeting	06/02/2012 15:50							WITH ALL HES PERSONNEL
Crew Leave Yard	06/02/2012 16:00							
Arrive At Loc	06/02/2012 17:00							RIG WAS PULLING PIPE
Assessment Of Location Safety Meeting	06/02/2012 20:30							WITH ALL HES PERSONNEL
Other	06/02/2012 20:40							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	06/02/2012 20:50							WITH ALL HES PERSONNEL
Rig-Up Equipment	06/02/2012 21:00							
Pre-Job Safety Meeting	06/02/2012 21:50							WITH ALL PERSONNEL ON LOCATION
Start Job	06/02/2012 22:07							
Other	06/02/2012 22:07		2	2			31.0	FILL LINES WITH FRESH WATER
Test Lines	06/02/2012 22:09							TESTED LINES TO 3224 PSI PRESSURE HOLDING
Pump Spacer 1	06/02/2012 22:14		4	20			98.0	FRESH WATER
Pump Lead Cement	06/02/2012 22:23		8	80.5			300.0	190 SKS AT 12.3 PPG, 2.38 FT3/SK, 13.75 GAL/SK
Pump Tail Cement	06/02/2012 22:35		8	60.1			350.0	160 SKS AT 12.8 PPG, 2.11 FT3/SK, 11.75 GAL/SK

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	06/02/2012 22:45							
Drop Top Plug	06/02/2012 22:48							PLUG LAUNCHED
Pump Displacement	06/02/2012 22:49		10	71			542.0	FRESH WATER
Slow Rate	06/02/2012 22:59		2	10			235.0	SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	06/02/2012 23:05		2		81		735.0	PLUG BUMPED
Check Floats	06/02/2012 23:07							FLOATS HOLDING.HES RETURNED 1 BBL H2O TO PUMP
End Job	06/02/2012 23:07							PIPIE WAS STATIC DURING JOB, GOOD CIRCULATION THROUGHOUT JOB. HES RETURNED 40 BBL CEMENT TO SURFACE
Pre-Rig Down Safety Meeting	06/02/2012 23:10							WITH ALL HES PERSONNEL
Rig-Down Equipment	06/02/2012 23:20							
Pre-Convoy Safety Meeting	06/03/2012 00:50							WITH ALL HES PERSONNEL
Crew Leave Location	06/03/2012 01:00							
Comment	06/03/2012 01:01							THANK YOU FOR USING HALLIBURTON CEMENT DEPARTMENT. JESSE SLAUGHTER AND CREW.

WILLIAMS RWF 42-34 9 5/8 SURFACE



Local Event Log

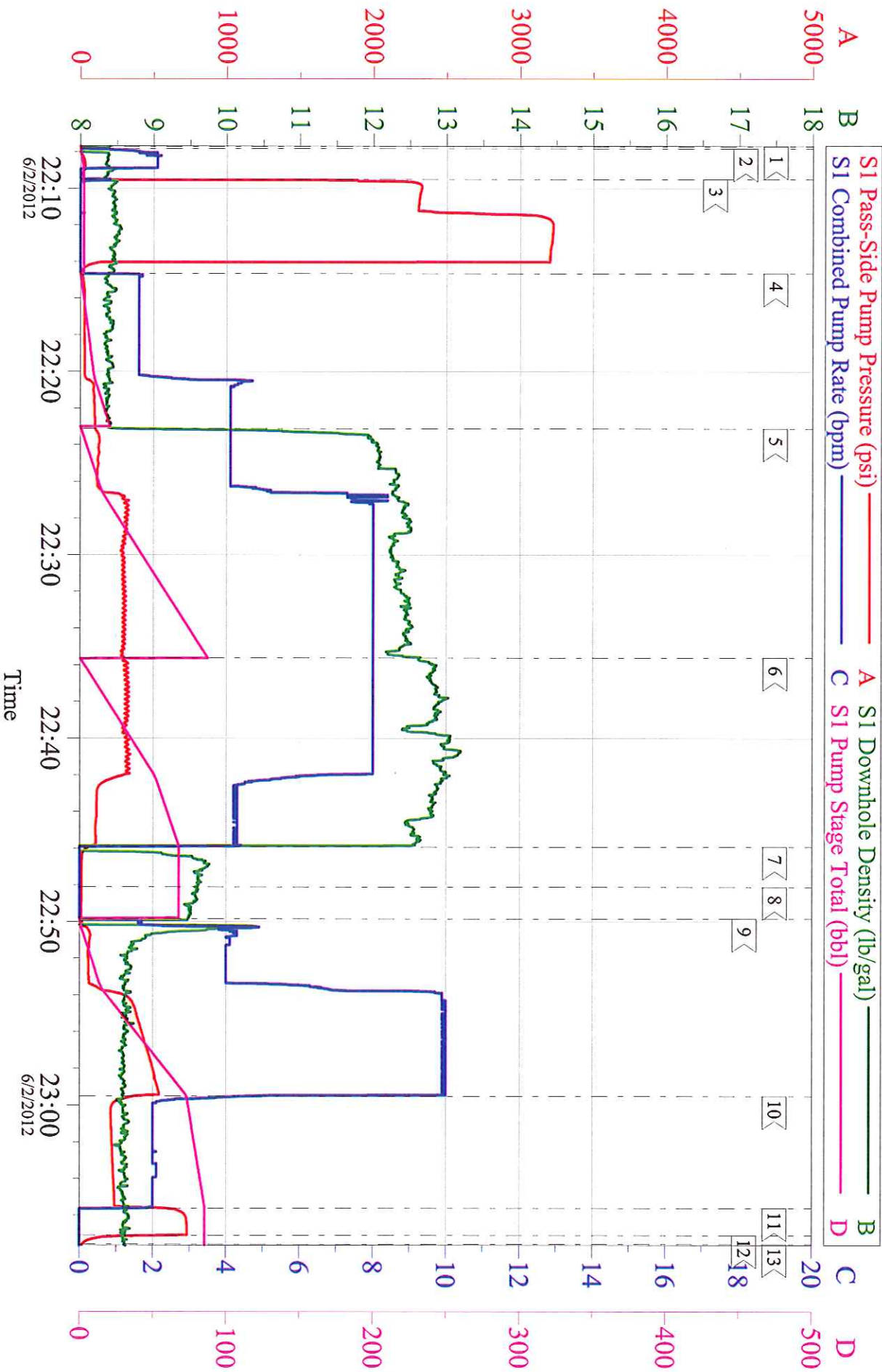
1 <	START JOB	22:07:44	2 <	PRIME LINES	22:07:50	3 <	TEST LINES	22:09:30
4 <	PUMP H2O SPACER	22:14:40	5 <	PUMP LEAD CEMENT	22:23:07	6 <	PUMP TAIL CEMENT	22:35:37
7 <	SHUTDOWN	22:45:55	8 <	DROP TOP PLUG	22:48:06	9 <	PUMP DISPLACEMENT	22:49:51
10 <	SLOW RATE	22:59:31	11 <	BUMP PLUG	23:05:38	12 <	CHECK FLOATS	23:07:06
13 <	END JOB	23:07:36						

Customer: WILLIAMS
Well Description: RWF 42-34
Customer Rep: RICK OAKS

Job Date: 02-Jun-2012
Job Type: SURFACE
Cement Supervisor: JESSE SLAUGHTER

Sales Order #: 9518358
ADC Used: YES
Elite #: CARL KUKUS

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Customer Rep: RICK OAKS

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Job Type: SURFACE
Cement Supervisor: JESSE SLAUGHTER

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