



Andrews, David

045-15494

From: Jeremy Rose [jrose@magnaes.com]
Sent: Saturday, September 22, 2012 4:37 PM
To: Dave Rebol (daverebol@hotmail.com); harlanhodge@hotmail.com;
 steven.vencill@encana.com; Kathy highberger (dkama@kci.net)
Cc: aronrt@hotmail.com; nortonjr69@gmail.com; Longworth, Mike; Andrews, David
Subject: Daily Report for Rig #8

Follow Up Flag: Follow up
Flag Status: Flagged

DATE: 9/22/2012

OPERATOR: EnCana Oil and Gas
WELL NAME: N. Parachute EF 11D-20 C29 595
COUNTY: Garfield, Colorado

5:00-7:00 Travel to location. JSA. Check fluids and start equipment.
 7:00-9:00 Prep cement equipment. Pump 42 sacks (110' plug) into 9-5/8" surface casing. Pump 20 sacks in to mouse hole.
 9:00-10:00 Clean up all cement equipment and well site. Trip 4 joints out of the hole.
 10:00-11:00 Rig down. Load all equipment and move to next location.

All cement pumped was 15.8# Class "G" Neat with a yield of 1.15

We could not cut the casing and well cap due to no EnCana employees with authorization for hot work permit

Tool Pusher: Jeremy Rose
 Work Over: Magna Energy Services Rig # 8
 Cement Con. Magna Energy Services
 Cement Sup. Jeremy Rose →
 Operations Sup. Steve Vencill
 BLM Representative: Mike Longworth

Prior to this report, Jeremy Rose called on 9/21/2012 to report a tag in casing above the surface casing shoe at 2717'. Well records indicate shoe at 2815' and float collar at 2774'.

Dave Andrews