

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400329220

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10338  
2. Name of Operator: CARRIZO OIL & GAS INC  
3. Address: 500 DALLAS STREET #2300  
City: HOUSTON State: TX Zip: 77002  
4. Contact Name: Tina Taylor  
Phone: (713) 328-1000  
Fax: (713) 328-1060

5. API Number 05-123-33822-00  
6. County: WELD  
7. Well Name: PERGAMOS  
Well Number: 1-4-44-7-60  
8. Location: QtrQtr: SESE Section: 4 Township: 7N Range: 60W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 07/24/2012 End Date: 07/25/2012 Date of First Production this formation: 08/11/2012  
Perforations Top: 6746 Bottom: 10466 No. Holes: 16 Hole size: 2 + 1/4  
Provide a brief summary of the formation treatment: Open Hole: ☒  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 54173 Max pressure during treatment (psi): 4735  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 4.00  
Type of gas used in treatment: Min frac gradient (psi/ft): 2809.00  
Total acid used in treatment (bbl): Number of staged intervals: 16  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): 0 Disposition method for flowback:  
Total proppant used (lbs): 3446715 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/11/2012 Hours: 24 Bbl oil: 840 Mcf Gas: 535 Bbl H2O: 720  
Calculated 24 hour rate: Bbl oil: 840 Mcf Gas: 535 Bbl H2O: 720 GOR: 743  
Test Method: Jet Pump Casing PSI: 225 Tubing PSI: 3500 Choke Size:  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1287 API Gravity Oil: 36  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5950 Tbg setting date: 08/08/2012 Packer Depth: 5942  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tina Taylor

Title: Regulatory Compliance Date: \_\_\_\_\_ Email tina.taylor@crzo.net  
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### **Attachment Check List**

Att Doc Num	Name
400330089	CEMENT JOB SUMMARY
400331199	CEMENT JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)