

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400325338

Date Received:

09/12/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC  
3. Address: 4600 S DOWNING ST  
City: ENGLEWOOD State: CO Zip: 80113  
4. Contact Name: Jack Fincham  
Phone: (303) 906-3335  
Fax: (303) 761-9067

5. API Number 05-073-06464-00  
6. County: LINCOLN  
7. Well Name: Mahalo  
Well Number: # 7  
8. Location: QtrQtr: SENW Section: 29 Township: 10S Range: 55W Meridian: 6  
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 07/16/2012 End Date: 07/18/2012 Date of First Production this formation: 08/01/2012  
Perforations Top: 7094 Bottom: 7104 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job 24 bbl 15% HCL, 41 bbl 2% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 65

Max pressure during treatment (psi): 1500

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 54

Fresh water used in treatment (bbl): 41

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: 8 Bbl oil: 14 Mcf Gas: 0 Bbl H2O: 4  
Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 0 Bbl H2O: 12 GOR:  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7073 Tbg setting date: 07/16/2012 Packer Depth: 7073

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11		Status: DRY AND ABANDONED		Treatment Type: ACID JOB	
Treatment Date: 07/10/2012		End Date: 07/11/2012		Date of First Production this formation:	
Perforations	Top: 7784	Bottom: 7796	No. Holes: 48	Hole size: 1/4	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Acid Job 30 bbl 12.5% HCL, 44 bbl 4% HCL					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): 74		Max pressure during treatment (psi): 2900			
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal):			
Type of gas used in treatment:		Min frac gradient (psi/ft):			
Total acid used in treatment (bbl): 30		Number of staged intervals:			
Recycled water used in treatment (bbl):		Flowback volume recovered (bbl): 70			
Fresh water used in treatment (bbl): 44		Disposition method for flowback: DISPOSAL			
Total proppant used (lbs):		Rule 805 green completion techniques were utilized: <input type="checkbox"/>			
			Reason why green completion not utilized: PIPELINE		
<b>Fracture stimulations must be reported on FracFocus.org</b>					
<b><u>Test Information:</u></b>					
Date:	Hours: 8	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 0	
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 0	GOR:	
Test Method: SWAB	Casing PSI:	Tubing PSI:	Choke Size:		
Gas Disposition:	Gas Type:	Btu Gas: 0	API Gravity Oil: 0		
Tubing Size: 2 + 7/8	Tubing Setting Depth: 7556	Tbg setting date: 07/10/2012	Packer Depth: 7556		
Reason for Non-Production: None Commercial					
Date formation Abandoned: 07/11/2012		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, number of sacks cmt	
** Bridge Plug Depth: 7734	** Sacks cement on top: 2	** Wireline and Cement Job Summary must be attached.			

FORMATION: NOT COMPLETED Status: DRY AND ABANDONED Treatment Type: ACID JOB  
Treatment Date: 07/11/2012 End Date: 07/16/2012 Date of First Production this formation:  
Perforations Top: 7132 Bottom: 7138 No. Holes: 24 Hole size: 1/4  
Provide a brief summary of the formation treatment: Open Hole: ☐

Acid Job 15 bbl 15% HCL, 42 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 57 Max pressure during treatment (psi): 750  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Min frac gradient (psi/ft):  
Total acid used in treatment (bbl): 15 Number of staged intervals:  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 55  
Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

**Test Information:**

Date: 07/16/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 74  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 222 GOR:  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7016 Tbg setting date: 07/11/2012 Packer Depth: 7016  
Reason for Non-Production: None Commercial  
Date formation Abandoned: 07/16/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: 7126 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham  
Title: Agent Date: 9/12/2012 Email: fincham4@msn.com

**Attachment Check List**

Att Doc Num	Name
400325338	FORM 5A SUBMITTED
400325410	WIRELINE JOB SUMMARY
400325413	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)