

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905

5. API Number 05-045-20186-00
6. County: GARFIELD
7. Well Name: FEDERAL SAVAGE Well Number: 11-3B (RD-11)
8. Location: QtrQtr: NWNW Section: 11 Township: 7S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/17/2012 End Date: 03/09/2012 Date of First Production this formation: 03/15/2012

Perforations Top: 9008 Bottom: 9145 No. Holes: 27 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stage 1 treated with a total of: 12,431 bbls of Slickwater.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 12431 Max pressure during treatment (psi): 6540
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): Number of staged intervals: 9
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 12431 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/22/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1137 Bbl H2O: 496
Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 1137 Bbl H2O: 496 GOR: 0
Test Method: Flowing Casing PSI: 1300 Tubing PSI: 600 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8013 Tbg setting date: 03/21/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/17/2012 End Date: 03/19/2012 Date of First Production this formation: 03/15/2012  
Perforations Top: 6068 Bottom: 8311 No. Holes: 216 Hole size: 0.39

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Stages 2-9 treated with a total of: 64,423 bbls of Slickwater.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 64423 Max pressure during treatment (psi): 6540  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.84  
Total acid used in treatment (bbl): 0 Number of staged intervals: 9  
Recycled water used in treatment (bbl): 64423 Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 03/22/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1137 Bbl H2O: 496  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1137 Bbl H2O: 496 GOR: 0  
Test Method: Flowing Casing PSI: 1300 Tubing PSI: 600 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8013 Tbg setting date: 03/21/2012 Packer Depth: 0

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_  
Barb, New 5A with corrected formations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Marina Ayala  
Title: Permitting Technician Date: 9/25/2012 Email: marina.ayala@encana.com

**Attachment Check List**

Att Doc Num	Name
400330427	FORM 5A SUBMITTED
400330482	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)