

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/24/2012

Document Number:

663400899

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>246661</u>	<u>327298</u>		<u>EDELEN, RANDY</u>

Operator Information:

OGCC Operator Number:	<u>47120</u>	Name of Operator:	<u>KERR-MCGEE OIL & GAS ONSHORE LP</u>
Address:	<u>P O BOX 173779</u>		
City:	<u>DENVER</u>	State:	<u>CO</u>
		Zip:	<u>80217-</u>

Contact Information:

Contact Name	Phone	Email	Comment
Avant, Paul	(720) 929-6457	Paul.Avant@anadarko.com	Compliance Regulatory Analyst
Cocciolone, Ashley	(720) 929-6625	Ashley.Cocciolone@anadarko.com	Regulatory Supervisor

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>33</u>	Twp:	<u>3N</u>	Range:	<u>65W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/27/2009	200206139	PR	PR	S			N
10/01/2001	200020819	PR	PR	S		P	N
01/11/1996	500171101	PR	PR			P	N

Inspector Comment:

Producing wells

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
246661	WELL	PR	04/27/1999	OG	123-14458	UPRR 53 PAN AM UT S 1	<input checked="" type="checkbox"/>
413156	WELL	PR	10/20/2010		123-30605	CANNON 27-33	<input checked="" type="checkbox"/>
413157	WELL	PR	10/23/2010		123-30606	CANNON 24-33	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits:	<u> </u>	Drilling Pits:	<u>1</u>	Wells:	<u>2</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u> </u>	Water Tanks:	<u>1</u>	Separators:	<u>2</u>	Electric Motors:	<u>77</u>
Gas or Diesel Mortors:	<u>4</u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u>3</u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u> </u>
Gas Compressors:	<u>1</u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u>2</u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u>1</u>	Fuel Tanks:	<u>2</u>

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Inspector Name: EDELEN, RANDY

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	UPRR 53 Pan Am UT S 1		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	3	Satisfactory			
Flow Line	3	Satisfactory			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 327298

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	Anadarko has prepared two stormwater management plans to ensure our compliance with COGCC and CDPHE stormwater management requirements. The CDPHE stormwater management plan covers construction activities while the COGCC plan covers post construction activities. In order to be in compliance with the stormwater regulations, it is necessary for sediment containment systems to be utilized at our sites. Sediment containment systems consist of best management practices (BMP's) such as silt fencing, straw bales, erosion control blankets, continuous berms etc. A combination of BMP's may be used at any given site. Anadarko strives to use BMP's that are least intrusive, yet provide the required sediment control and surface water protection. The sediment controls used are determined at the time of construction. Copies of both stormwater management plans are kept at our field office in Evans and our region office in Denver along with a copy at the Colorado Oil and Gas Conservation Commission and are available for inspection.

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Inspector Name: EDELEN, RANDY

Name: _____	Phone Number: _____	Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: <u>246661</u>	Type: <u>WELL</u>	API Number: <u>123-14458</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment:

Facility ID: <u>413156</u>	Type: <u>WELL</u>	API Number: <u>123-30605</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment:

Facility ID: <u>413157</u>	Type: <u>WELL</u>	API Number: <u>123-30606</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE, IRRIGATED

Comment:

Inspector Name: EDELEN, RANDY

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE, IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: EDELEN, RANDY

Corrective Action: Date

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date:

Comment:

CA: