

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/20/2012

Document Number:

669300166

Overall Inspection:

**Violation****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>222617</u>	<u>312854</u>		<u>NEIDEL, KRIS</u>

**Operator Information:**OGCC Operator Number: 36200 Name of Operator: GRYNBERG\* JACK DBA GRYNBERG PETROLEUM COAddress: 3600 S. YOSEMITE ST - STE 900City: DENVER State: CO Zip: 80237-**Contact Information:**

Contact Name	Phone	Email	Comment
stone, susan	(303) 850-7490	s.stone@grynberg.com	
webb, gene	(303) 850-7490	g.webb@grynberg.com	

**Compliance Summary:**QtrQtr: SESE Sec: 20 Twp: 12N Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/09/2010	200293364	PR	TA	U			Y
09/27/1999	500154497	PR	PR			P	N
06/21/1999	500154496	ID	TA			F	Y
02/08/1995	500154495	PR	PR				
05/03/1994	500154494		SI				

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
222617	WELL	SI	08/23/2006	OG	081-05709	CHIVINGTON 1	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	sign not per rule, there is sign at wellhead.	Install sign to comply with rule 210.b.	11/30/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 11/28/2012

Comment: no emergency number

Corrective Action: Install sign to comply with rule 210.b.

<b>Good Housekeeping:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	pipe, old valves, general oil field debris.	Location should be kept free of equipment not necessary for use on lease. Per rule 603.j	11/29/2012
TRASH	Unsatisfactory	Random trash everywhere.	Location should be kept free of equipment not necessary for use on lease. Per rule 603.j	11/28/2012
WEEDS	Unsatisfactory	at pit, at equipment everywhere, in berm, weeds everywhere on location.	Treat/remove weeds per rule 603.j	05/01/2013

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Unsatisfactory	not in use, not piped in, just sitting on pad.	Location should be kept free of equipment not necessary for use on lease. Per rule 603.j	03/31/2013
Dehydrator	1	Satisfactory			
Deadman # & Marked	4	Unsatisfactory	not marked	All guy line anchors left buried for future use shall be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor	11/30/2012

<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<b>Paint</b>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Corrective Action	Berms should immediately be brought into compliance with rule 604.a.4,				Corrective Date 10/01/2012
Comment	berm not maintained, volume not adequate				
<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<b>Paint</b>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Corrective Action	Berms should immediately be brought into compliance with rule 604.a.4				Corrective Date 10/01/2012
Comment	berm not maintained, volume not adequate				
<b>Venting:</b>					
Yes/No	Comment				
YES	wellhead not shut in per rule, 5 gal bucket over wellhead. see rule 319.b. "left in such a manner as to prevent migration of oil, gas, water or other substance from the formation or horizon in which it originally occurred."				
<b>Flaring:</b>					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

**Predrill**

Location ID: 312854

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:****Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 222617 Type: WELL API Number: 081-05709 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

S/V: \_\_\_\_\_ CA Date: \_\_\_\_\_

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: wellhead is removed and a bucket has been placed over the top of open well. this is not an approved method of shut in well or preventing migration of liquid or gas from one zone to another.

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? Fail CM Location should be kept free of equipment not necessary for use on lease. Per ruleCA Location should be kept free of equipment not necessary for use on lease. Per rule 603.j CA Date **11/30/2012**Waste Material Onsite? Fail CM Location should be kept free of equipment not necessary for use on lease. PerCA Location should be kept free of equipment not necessary for use on lease. Per rule 603.j CA Date **11/30/2012**Unused or unneeded equipment onsite? Fail CM Location should be kept free of equipment not necessary forCA Location should be kept free of equipment not necessary for use on lease. Per rule 603.j CA Date **11/30/2012**Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? <u>Fail</u> CM <u>deadmen not marked.</u>	
CA	<div> All guy line anchors left buried for future use shall be identified by a marker of bright </div> <div> CA Date 11/30/2012 </div>

Overall Interim Reclamation	Fail
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Overall Final Reclamation	Multi-Well Location

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts	Fail					culvert is compressed, not functioning, at access
Gravel	Pass					
Compaction	Pass					

S/U/V: Satisfactory Corrective Date: \_\_\_\_\_Comment: no apparant BMP's in place but no soil migration on or off location.

CA: \_\_\_\_\_

**Pits:**Pit Type: Evaporation Lined: NO Pit ID: \_\_\_\_\_ Lat: 40.980000 Long: 108.309010**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Fencing:**Fencing Type: Livestock Fencing Condition: Adequate

Comment: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: YES 2+ feet Freeboard: \_\_\_\_\_Pit (S/U/V): Violation Comment: oil in pit, oil on edge of pit (on soil), waxy oil on pit berm, waxy oil just outside of pit. birds all around and in pit and oily water.Corrective Action: rule 902.c Any accumulation of oil or condensate in a pit shall be removed within twenty-four (24) hours of discovery. Operators shall use skimming, steam cleaning of exposed liners, or other safe and legal methods as necessary to maintain pits in clean condition and to control hydrocarbon odors. Only de minimis amounts of hydrocarbons may be present unless the pit is specifically permitted for oil or condensate recovery or disposal use.Date: 09/26/2012**COGCC Comments**

Comment	User	Date
oil in pit, oil on edge of pit (on soil), waxy oil on pit berm, waxy oil just outside of pit. birds all around and in pit and oily water. operator should immediately remove oil from pit and prevent any hydrocarbon from accumulating in the pit.	neidelk	09/24/2012