

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 2237505

Date Received: 08/10/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 81295
2. Name of Operator: RED WILLOW PRODUCTION COMPANY
3. Address: P O BOX 369 City: IGNACIO State: CO Zip: 81137
4. Contact Name: DENNIS CORKRAN Phone: (970) 563-5163 Fax: (970) 563-5161

5. API Number 05-007-06301-00
6. County: ARCHULETA
7. Well Name: NORTH CARRACAS 32-5 Well Number: 10c-2
8. Location: QtrQtr: SENE Section: 9 Township: 32N Range: 5W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:

Treatment Date: 08/01/2012 End Date: Date of First Production this formation: 07/25/2012

Perforations Top: 4578 Bottom: 740 No. Holes: 16950 Hole size: 50/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

76 TOTAL BBLS - 15% HCL (6659', 5940', 5129', 4663')

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/26/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 837 Bbl H2O: 321

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 837 Bbl H2O: 321 GOR:

Test Method: PRODUCTION TEST Casing PSI: 400 Tubing PSI: 50 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 936 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4443 Tbg setting date: 08/03/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC #2237504

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DENNIS CORKRAN

Title: DRILLING & PRODUCTION MGR Date: 8/4/2012 Email DCORKRAN@RWPC.US  
:

### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 2237505     | FORM 5A SUBMITTED |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)