

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400329228

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10341 Contact Name: Karen LeBaron
 Name of Operator: PUCKETT LAND COMPANY Phone: (303) 763-1015
 Address: 5460 S. QUEBEC STREET - STE #250 Fax: (303) 763-1040
 City: GREENWOOD State: CO Zip: 80111 Email: klebaron@puckettland.com

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-10930-00 Well Number: 499-12-48
 Well Name: FIGURE FOUR RANCH
 Location: QtrQtr: SESW Section: 12 Township: 4S Range: 99W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.709764 Longitude: -108.453694
 GPS Data:
 Date of Measurement: 07/30/2008 PDOP Reading: 2.5 GPS Instrument Operator's Name: ROBERT L. KAY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
COZZETTE-CORCORAN	CZ-CR	7842	7934			
MANCOS B	MNCS B	9732	9962			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	20		80	220	80	0	VISU
SURF	14+3/4	9+5/8	36	2,390	2,483	2,390	0	CALC
1ST	8+3/4	5+1/2	17	11,003	1,383	11,003	6,232	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8670 with 50 sacks cmt on top. CIBP #2: Depth 7680 with 15 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 7033 ft. to 6700 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 6700 ft. to 6480 ft. Plug Type: CASING Plug Tagged:
 Set 50 sks cmt from 5476 ft. to 5250 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 4245 ft. to 3797 ft. Plug Type: CASING Plug Tagged:
 Set 25 sks cmt from 3200 ft. to 3200 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 80 sacks half in. half out surface casing from 2497 ft. to 2170 ft. Plug Tagged:
 Set 48 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/21/2012
 *Wireline Contractor: Magna Energy Services, LLC *Cementing Contractor: magna Energy Services, LLC
 Type of Cement and Additives Used: All cement is 15.8# Class "G" neat cement yield 1.15cuft/sack
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Karen LeBaron
 Title: Petroleum Landman Date: _____ Email: klebaron@puckettland.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400329232	CEMENT JOB SUMMARY
400329235	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)