

Krabacher, Jay



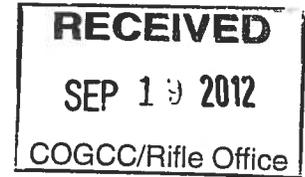
**To:** Reynolds, Scott D.  
**Cc:** King, Kevin; Andrews, David  
**Subject:** RE: CBL Deferment Request for Shideler Fee 31-8C 045-21614

Scott:

Thanks for the log – looks good. Encana can defer the CBL on this well.

Regards,

Jay Krabacher



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**From:** Reynolds, Scott D. [<mailto:Scott.Reynolds@encana.com>]  
**Sent:** Wednesday, September 19, 2012 5:16 PM  
**To:** Krabacher, Jay  
**Cc:** King, Kevin; Andrews, David  
**Subject:** RE: CBL Deferment Request for Shideler Fee 31-8C

Hi Jay,

This may be helpful.

**Scott Reynolds**  
Drilling Engineer – South Piceance  
Encana Oil & Gas (USA) Inc  
O: 720.876.5255  
C: 303.895.0445  
F: 720.876.6255  
[scott.reynolds@encana.com](mailto:scott.reynolds@encana.com)

Take a closer look: [www.encana.com](http://www.encana.com)

Please note: Encana offices are closed the first and third Friday of each month

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**From:** Krabacher, Jay [<mailto:Jay.Krabacher@state.co.us>]  
**Sent:** Wednesday, September 19, 2012 4:46 PM  
**To:** Reynolds, Scott D.  
**Cc:** King, Kevin; Andrews, David  
**Subject:** RE: CBL Deferment Request for Shideler Fee 31-8C

Scott:

Might I be able to view the temp log on an Encana ftp: site?

Regards,

Jay Krabacher

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**From:** Reynolds, Scott D. [<mailto:Scott.Reynolds@encana.com>]  
**Sent:** Wednesday, September 19, 2012 4:18 PM

**To:** Krabacher, Jay  
**Cc:** King, Kevin; Andrews, David  
**Subject:** CBL Deferment Request for Shideler Fee 31-8C

<b>RECEIVED</b>
SEP 19 2012
COGCC/Rifle Office

**EnCana CBL Deferment Request**

Well Name:	Shideler Fee 31-8C
API Number:	05-045-21614-00
Pad Name:	K31E
Casing Size	4-1/2" 11.6# S80 BTC
Casing Setting Depth	8,550' MD-RKB
Plug Bump Date:	9-16-2012
Plug Bump Time:	21:08 hours
Top of MV:	4746' MD-RKB
Top of Gas:	6429' MD-RKB
Designed TOC:	4046' MD-RKB
Temp Log TOC:	4330' MD-RKB

**Bradenhead Pressure Report**

Time	Bradenhead Pressure
6 hours	0
12 hours	0
24 hours	0
48 hours	0
72 hours	0

**Comments:**

Cemt with SLB cementers;pressure test lins to 500 psi low/5min & 4000 psi high/10min. Pump 10bbls of fresh water, good returns. Pump 40 bbls of Mudpush11; 10bbls of water spacer; Lead cmt: pump 12.0 ppg,525 sks,/167.1 bbl of cmt,Yield 1.79; Tail cmt - pump 13.0 ppg; 330sks/110 bbls yield 1.88. Dropped Wiper Plug Displaced w/ 132.6 bbls of fresh water. Bump plug @21:08 Pm on 09/16/2012 w/ 1000 psi over at 2228 psi.Held Pressure for 8 Min. Float held, had 1.0 bbl of flow back, had good returns throughtout cement job. Annulus was static after bumping the plug.

**Scott Reynolds**

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