



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: <u>10071</u>	4. Contact Name Erin K Joseph	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Bill Barrett Corporation</u>	Phone: <u>303-312-8738</u>	
3. Address: <u>1099 18th Street Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-291-0420</u>	
5. API Number <u>05</u>	OGCC Facility ID Number <u>42434</u>	Survey Plat
6. Well/Facility Name: <u>MDP 26</u>	7. Well/Facility Number <u>42434 19A-34-691</u>	Directional Survey
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): <u>Section 33, T6S, R91W, 6th PM</u>		Surface Eqmpt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>	Technical Info Page
11. Federal, Indian or State Lease Number: <u>COC51440, COC66718, COC66577</u>		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDDP Reading Instrument Operator's Name

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 9/19/2012 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to move frac sand	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Erin K Joseph Date: 9/17/2012 Email: ejoseph@billbarrettcorp.com
Print Name: Erin K Joseph Title: Regulatory Analyst II

COGCC Approved: [Signature] Title: Encl. Sup. Date: 9/20/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: _____

2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # _____

3. Well/Facility Name: MDP 26 Well/Facility Number: 424234

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Section 33, T6S, R91W 6th PM

14A-34-691

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Bill Barrett Corporation (BBC) is requesting permission to temporarily store approximately 125 cubic yards of flowback sand generated at BBC's MDP 26 pad (Facility ID 424234) at BBC's MDP 4 pad (Facility ID 415116). Both the MDP 26 (SESE 33 6S 91W) and the MDP 4 (SWNW 33 6S 91W) are located on BLM surface and BBC has submitted a sundry to the BLM seeking approval as well.

*St. storm approval
a Placement.*

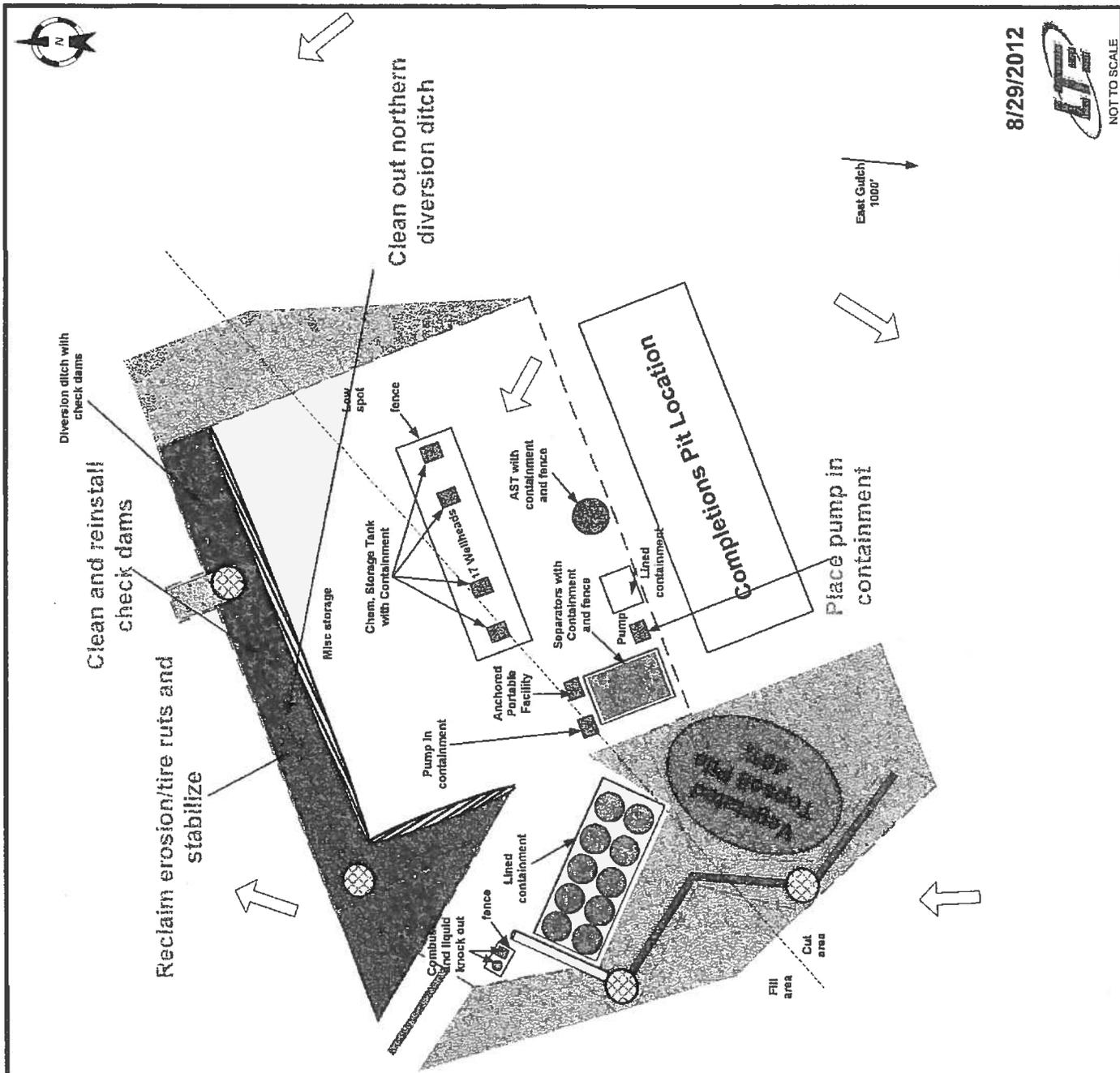
Completions operations will be ongoing at the MDP 26 through October 2012. The sand will be removed from the flowback tanks as needed and transported to the MDP 4 pad where it will be stored in steel tanks. Once completion operations are completed at the MDP 26 pad, BBC will utilize our flowback sand washing program to treat the sand at the MDP 4 location. The effectiveness of this sand washing program has been shared with the COGCC on a previous project where this same request was made at another location. This information can be referenced using COGCC document numbers 2222405 and 2221560. Once the sand has been washed, it will be transferred to lined secondary containment to be stored until interim reclamation activities are ready to commence at the MDP 26 pad. The lined containment will be monitored on a daily basis by BBC staff for any accumulated stormwater, etc. within the containment. Any recovered stormwater from the containment will be disposed of at a BBC SWD facility.

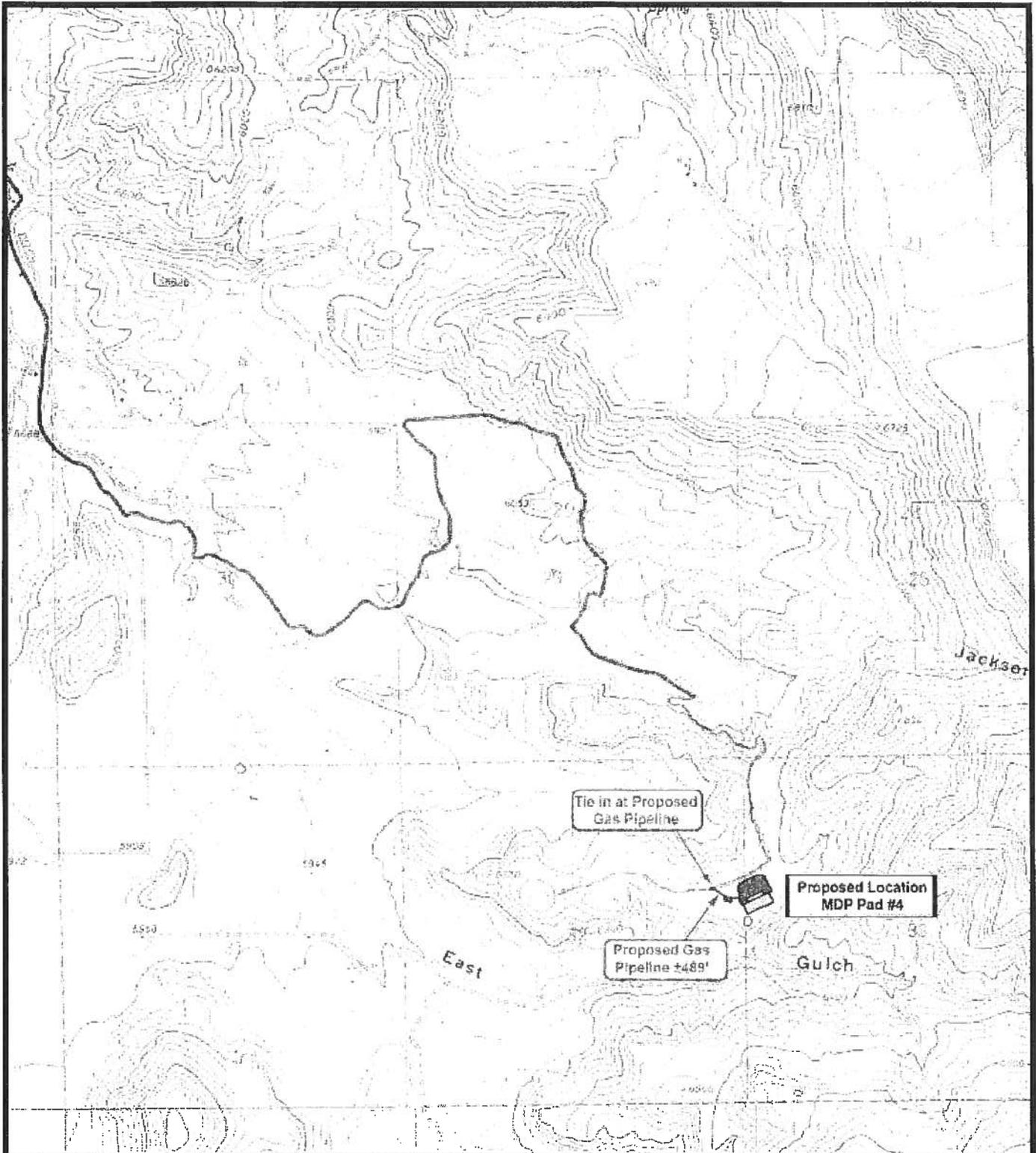
The flowback sand will then be transported back to the MDP 26 pad and mixed with the cuttings. The cuttings will then be representatively sampled for compliance with the Table 910-1 concentration levels. Once analytical results indicate compliance with Table 910-1 concentration levels, the cuttings will be buried during interim reclamation activities. BBC will ensure a minimum of three feet native soil is placed over the cuttings mixture.

A topographic map of the locations and a figure detailing the stormwater BMPs at the MDP 4 pad are attached as requested

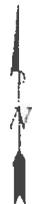
BILL BARRETT CORPORATION
SITE NAME: MDP 4 WELL PAD
SWNW SEC33 T6S R91W
SITE ID: 045-18977

- LEGEND**
-  SEDIMENT TRAP
 -  SURFACE WATER FLOW
 -  WATTLE
 -  STRAW BALES
 -  BERM
 -  DIVERSION DITCH
 -  ACCESS ROAD
 -  AREAS OF CHEMICAL STORAGE
 -  CUT/FILL BOUNDARY (APPROXIMATE)
 -  TRACKED/SEEDED SOIL
 -  CHECK DAMS
 -  CONSTRUCTION SITE BOUNDARY/AREA OF DISTURBANCE
 -  ROCK RUNDOWN





MDP Pad #4
SEC. 33, T6S, R91W, 6th P.M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 09-30-2009

Legend

- Roads
- Proposed Gas Line

TOPOGRAPHIC MAP SHEET
"D" **11**
 OF 12

Reference Area Map

Jackson

Proposed Location
MDP Pad #4

Reference Photos:
NAD 83 Lat: 39.486157
NAD 83 Long: 107.669503



Gulch

33



MDP Pad #4
SEC. 33, T6S, R91W, 6th P.M.

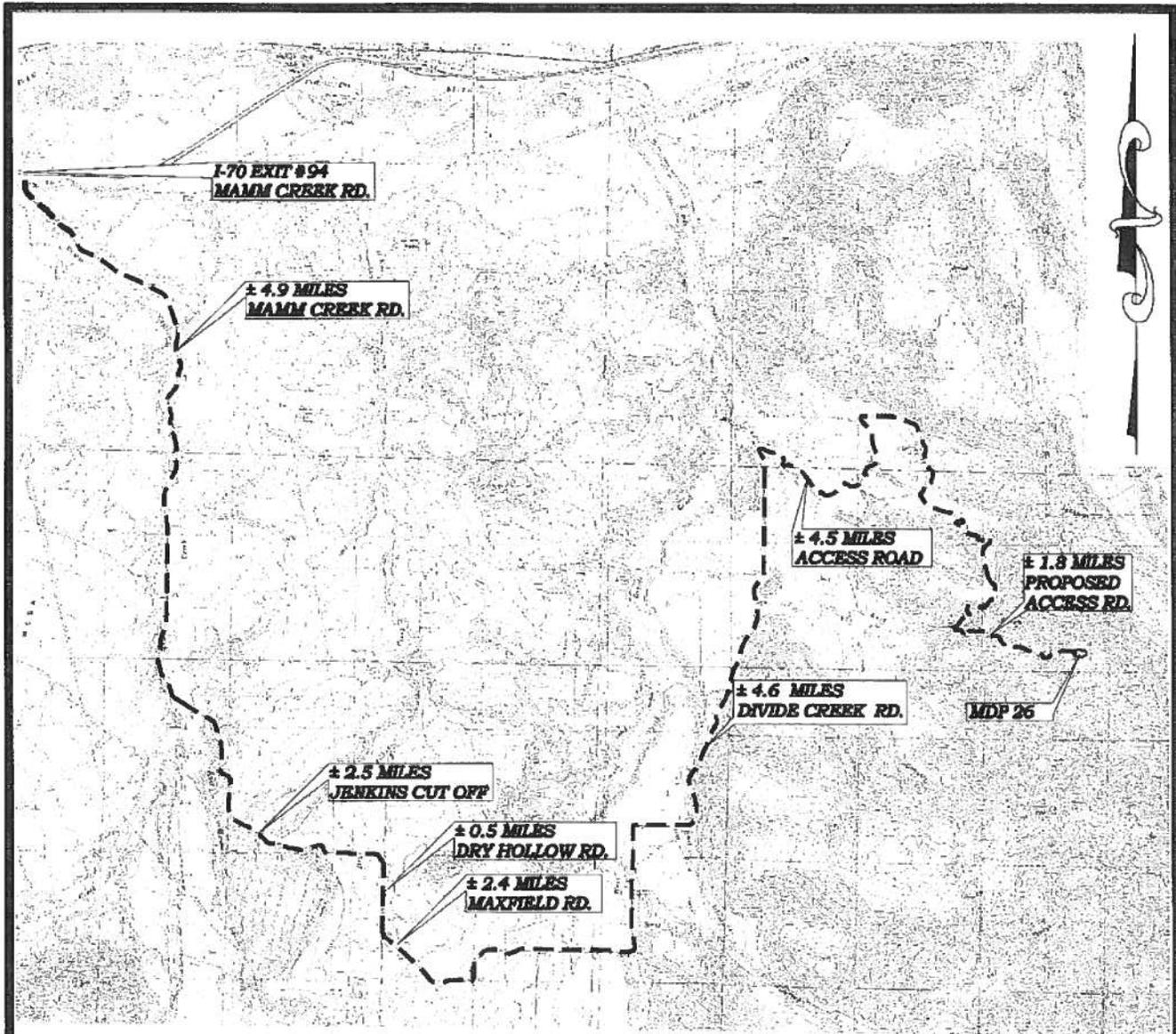


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave Vernal, Utah 84078

SCALE: 1" = 1,000'
DRAWN BY: JAB
DATE: 09-30-2009

Legend

TOPOGRAPHIC MAP



DIRECTIONS TO LOCATION:

FROM THE I-70 EXIT #94 (MAMM CREEK EXIT) PROCEED SOUTHERLY ALONG MAMM CREEK ROAD ±4.9 MILES TO THE INTERSECTION WITH JENKINS CUT-OFF ON THE LEFT, THEN PROCEED LEFT IN AN EASTERLY DIRECTION ALONG JENKINS CUT-OFF ±2.5 MILES TO THE INTERSECTION WITH DRY HOLLOW ROAD, THEN PROCEED RIGHT IN A SOUTHERLY DIRECTION ALONG DRY HOLLOW ROAD ±0.5 MILES TO THE INTERSECTION WITH MAXFIELD ROAD ON THE LEFT, PROCEED LEFT IN AN EASTERLY DIRECTION ALONG MAXFIELD ROAD ±2.4 MILES TO AN INTERSECTION OF DIVIDE CREEK ROAD. PROCEED LEFT IN A NORTHERLY DIRECTION ALONG DIVIDE CREEK ROAD ±4.6 MILES TO THE ACCESS ROAD ON THE RIGHT. PROCEED RIGHT IN AN EASTERLY DIRECTION FOR ±4.5 MILES ON EXISTING ACCESS ROAD TO THE INTERSECTION WITH THE NEW PROPOSED ACCESS ROAD ON THE LEFT. PROCEED LEFT IN A SOUTH-EASTERLY DIRECTION FOR ±1.8 MILES TO THE MDP 26 PAD SHOWN HEREON.



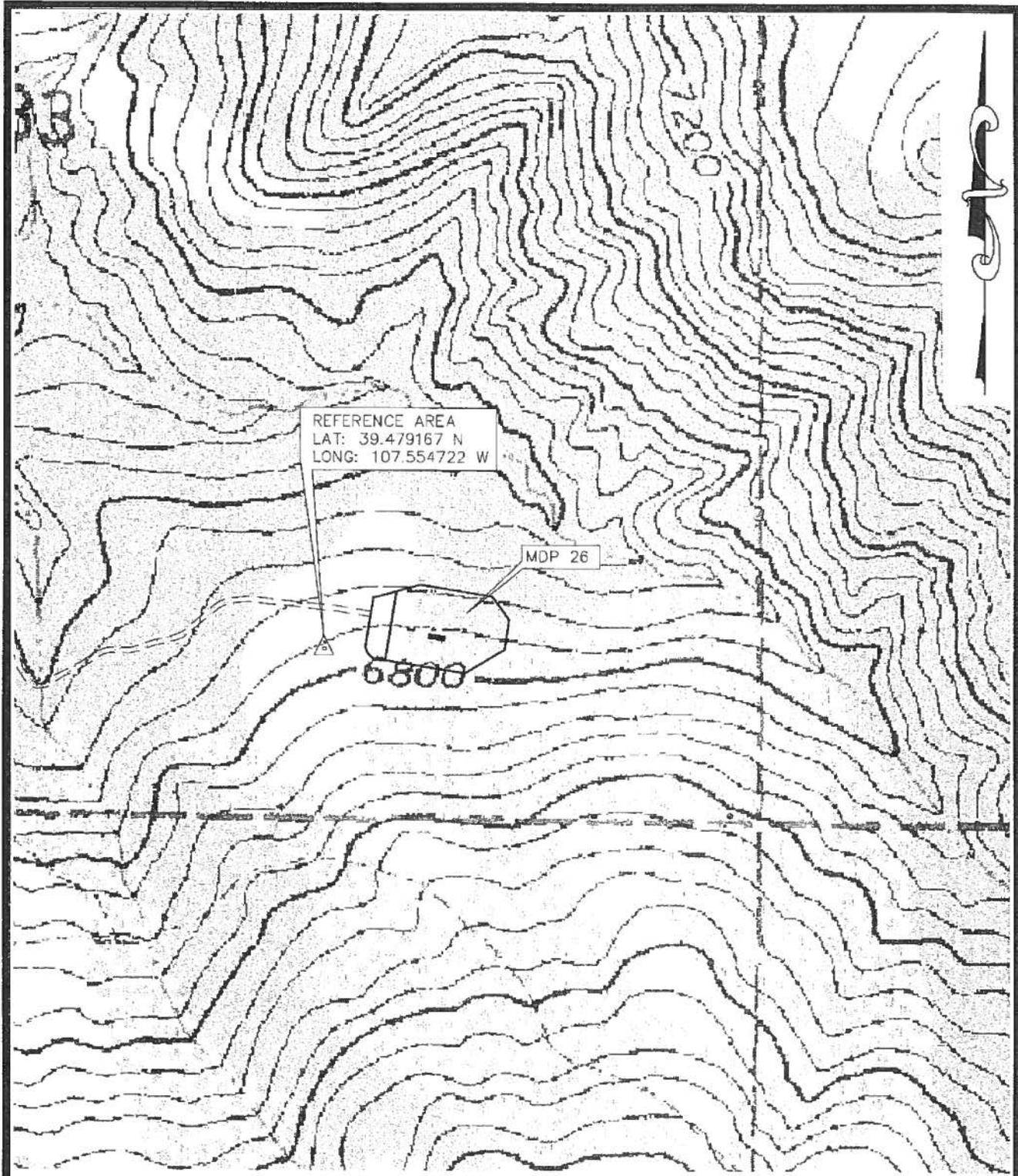
ECLIPSE
surveying

111 E. THIRD ST., SUITE 208, RIFLE, CO 81650
(970) 625-3048

REV. DATE: 11/9/11
SCALE: 1"=6500'
DATE: 1/3/11
SHEET: 4 OF 7
PROJECT: SESE-33-691
DFT: TAB

Bill Barrett Corporation

MDP 26
ACCESS & VICINITY MAP



ECLIPSE
 surveying

111 E. THIRD ST., SUITE 208, RIFLE, CO 81660
 (970) 625-3048

REV. DATE: 9/26/11
 SCALE: 1"=500'
 DATE: 1/3/11
 SHEET: 7 OF 7
 PROJECT: SESE 33-691
 DFT: TAB

Bill Barrett Corporation

MDP 26
 LAND USE REFERENCE AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
BILL BARRETT CORPORATION
Contact: ERIN JOSEPH
E-Mail: ejoseph@billbarrettcorp.com

9. API Well No.
Multiple--See Attached

3a. Address
1099 18TH STREET SUITE 2300
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-312-8738

10. Field and Pool, or Exploratory
MAMM CREEK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, and State
GARFIELD COUNTY, CO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry to request operational flexibility to temporarily move frac sand off site to the MDP 4 Pad loc ID 415116 SWNW Sec 33, T6S, R91W. Due to space restrictions BBC would like to start moving sand to the MDP 4 September 14, 2012. Sand will be cleaned on the MPD 4 location. According to the current frac schedule the cleaning should be finished by the end of November at that time BBC plans on moving the sand back to the MDP 26 location.

Lease Serial # COC51440
COC66577

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #149512 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Glenwood Springs
Committed to AFMSS for processing by LAURA MILLARD on 09/11/2012 (12LLM1306SE)**

Name (Printed/Typed) ERIN JOSEPH	Title REGULATORY ANALYST II
Signature (Electronic Submission)	Date 09/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By PETER COWAN	Title PETROLEUM ENGINEER	Date 09/17/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Glenwood Springs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #149512 that would not fit on the form

5. Lease Serial No., continued

COC51440
COC66577
COC66718

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
COC66577	COC66577	FEDERAL 11D-3-791	05-045-21406-00-X1	Sec 33 T6S R91W SESE 646FSL 1081FEL 39.479176 N Lat, 107.553222 W Lon
COC66718	COC66718	FEDERAL 13B-34-691	05-045-20857-00-X1	Sec 33 T6S R91W SESE 628FSL 691FEL 39.479131 N Lat, 107.552797 W Lon
COC66718	COC66718	FEDERAL 13C-34-691	05-045-20866-00-X1	Sec 33 T6S R91W SESE 630FSL 971FEL 39.479135 N Lat, 107.552832 W Lon
COC66718	COC66718	FEDERAL 13D-34-691	05-045-20870-00-X1	Sec 33 T6S R91W SESE 631FSL 981FEL 39.479139 N Lat, 107.552868 W Lon
COC51440	COC51440	FEDERAL 43A-33-691	05-045-20868-00-X1	Sec 33 T6S R91W SESE 711FSL 1111FEL 39.479354 N Lat, 107.553331 W Lon
COC51440	COC51440	FEDERAL 43B-33-691	05-045-20863-00-X1	Sec 33 T6S R91W SESE 713FSL 1120FEL 39.479357 N Lat, 107.553366 W Lon
COC51440	COC51440	FEDERAL 43C-33-691	05-045-20864-00-X1	Sec 33 T6S R91W SESE 715FSL 1130FEL 39.479361 N Lat, 107.553401 W Lon
COC51440	COC51440	FEDERAL 43D-33-691	05-045-20856-00-X1	Sec 33 T6S R91W SESE 716FSL 1140FEL 39.479365 N Lat, 107.553436 W Lon
COC51440	COC51440	FEDERAL 44A-33-691	05-045-20858-00-X1	Sec 33 T6S R91W SESE 709FSL 1091FEL 39.479349 N Lat, 107.553260 W Lon
COC51440	COC51440	FEDERAL 44B-33-691	05-045-20860-00-X1	Sec 33 T6S R91W SESE 705FSL 1071FEL 39.479339 N Lat, 107.553190 W Lon
COC51440	COC51440	FEDERAL 44C-33-691	05-045-20867-00-X1	Sec 33 T6S R91W SESE 707FSL 1081FEL 39.479343 N Lat, 107.553225 W Lon
COC66718	COC66718	FEDERAL 14A-34-691	05-045-20861-00-X1	Sec 33 T6S R91W SESE 622FSL 922FEL 39.479117 N Lat, 107.552657 W Lon
COC51440	COC51440	FEDERAL 44D-33-691	05-045-20855-00-X1	Sec 33 T6S R91W SESE 710FSL 1101FEL 39.479350 N Lat, 107.553295 W Lon
COC66718	COC66718	FEDERAL 13A-34-691	05-045-20865-00-X1	Sec 33 T6S R91W SESE 627FSL 951FEL 39.479127 N Lat, 107.552762 W Lon
COC66718	COC66718	FEDERAL 14B-34-691	05-045-20869-00-X1	Sec 33 T6S R91W SESE 620FSL 912FEL 39.479113 N Lat, 107.552622 W Lon
COC66718	COC66718	FEDERAL 14C-34-691	05-045-20859-00-X1	Sec 33 T6S R91W SESE 624FSL 931FWL 39.479120 N Lat, 107.552692 W Lon
COC66718	COC66718	FEDERAL 14D-34-691	05-045-20862-00-X1	Sec 33 T6S R91W SESE 625FSL 941FWL 39.479124 N Lat, 107.552727 W Lon

32. Additional remarks, continued

Agreement	Lease	Well Name / #	API Number	Location
COC66577	COC66577	Federal 11D-3-791		646 FSL and 1081 FEL
COC51440	COC66718	Federal 13A-34-691	05-045-20865	627 FSL and 951 FEL
COC51440	COC66718	Federal 13B-34-691	05-045-20857	628 FSL and 691 FEL
COC51440	COC66718	Federal 13C-34-691	05-045-20866	630 FSL and 971 FEL
COC51440	COC61718	Federal 13D-34-691	05-045-20870	631 FSL and 981 FEL
COC51440	COC51440	Federal 14A-34-691	05-045-20861	622 FSL and 922 FEL
COC51440	COC66718	Federal 14B-34-691	05-045-20869	620 FSL and 912 FEL
COC51440	COC66718	Federal 14C-34-691	05-045-20859	624 FSL and 931 FWL
COC51440	COC66718	Federal 14D-34-691	05-045-20862	625 FSL and 941 FWL
COC51440	COC51440	Federal 43A-33-691	05-045-20868	711 FSL and 1111 FEL
COC51440	COC51440	Federal 43B-33-691	05-045-20863	713 FSL and 1120 FEL
COC51440	COC51440	Federal 43C-33-691	05-045-20864	715 FSL and 1130 FEL
COC51440	COC51440	Federal 43D-33-691	05-045-20856	716 FSL and 1140 FEL
COC51440	COC51440	Federal 44A-33-691	05-045-20858	709 FSL and 1091 FEL
COC51440	COC51440	Federal 44B-33-691	05-045-20860	705 FSL and 1071 FEL
COC51440	COC51440	Federal 44C-33-691	05-045-20867	707 FSL and 1081 FEL
COC51440	COC51440	Federal 44D-33-691	05-045-20855	710 FSL and 1101 FEL

Revisions to Operator-Submitted EC Data for Sundry Notice #149512

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	OTHER NOI
Lease:	COC51440	COC51440 COC66577 COC66718
Agreement:	MULTIPLE - SEE AT	
Operator:	BILL BARRETT CORPORATION 1099 18TH STREET SUITE 2300 DENVER, CO 80202 Ph: 303-312-8738	BILL BARRETT CORPORATION 1099 18TH STREET SUITE 2300 DENVER, CO 80202 Ph: 303.312.8168 Fx: 303.291.0420
Admin Contact:	ERIN JOSEPH REGUALTORY ANALYST II E-Mail: ejoseph@billbarrettcorp.com Ph: 303-312-8738	ERIN JOSEPH REGUALTORY ANALYST II E-Mail: ejoseph@billbarrettcorp.com Ph: 303-312-8738
Tech Contact:	ERIN JOSEPH REGUALTORY ANALYST II E-Mail: ejoseph@billbarrettcorp.com Ph: 303-312-8738	ERIN JOSEPH REGUALTORY ANALYST II E-Mail: ejoseph@billbarrettcorp.com Ph: 303-312-8738
Location:		
State:	CO	CO
County:	GARFIELD	GARFIELD
Field/Pool:	MAMM CREEK	MAMM CREEK
Well/Facility:	MULTIPLE - SEE ATTACHED MULTIPLE Sec 33 T6S R91W Mer 6PM	FEDERAL 11D-3-791 Sec 33 T6S R91W SESE 646FSL 1081FEL 39.479176 N Lat, 107.553222 W Lon FEDERAL 13B-34-691 Sec 33 T6S R91W SESE 628FSL 691FEL 39.479131 N Lat, 107.552797 W Lon FEDERAL 13C-34-691 Sec 33 T6S R91W SESE 630FSL 971FEL 39.479135 N Lat, 107.552832 W Lon FEDERAL 13D-34-691 Sec 33 T6S R91W SESE 631FSL 981FEL 39.479139 N Lat, 107.552868 W Lon FEDERAL 43A-33-691 Sec 33 T6S R91W SESE 711FSL 1111FEL 39.479354 N Lat, 107.553331 W Lon FEDERAL 43B-33-691 Sec 33 T6S R91W SESE 713FSL 1120FEL 39.479357 N Lat, 107.553366 W Lon FEDERAL 43C-33-691 Sec 33 T6S R91W SESE 715FSL 1130FEL 39.479361 N Lat, 107.553401 W Lon FEDERAL 43D-33-691 Sec 33 T6S R91W SESE 716FSL 1140FEL 39.479365 N Lat, 107.553436 W Lon FEDERAL 44A-33-691 Sec 33 T6S R91W SESE 709FSL 1091FEL 39.479349 N Lat, 107.553260 W Lon FEDERAL 44B-33-691 Sec 33 T6S R91W SESE 705FSL 1071FEL 39.479339 N Lat, 107.553190 W Lon FEDERAL 44C-33-691 Sec 33 T6S R91W SESE 707FSL 1081FEL 39.479343 N Lat, 107.553225 W Lon FEDERAL 14A-34-691 Sec 33 T6S R91W SESE 622FSL 922FEL 39.479117 N Lat, 107.552657 W Lon FEDERAL 44D 33-691 Sec 33 T6S R91W SESE 710FSL 1101FEL 39.479350 N Lat, 107.553295 W Lon FEDERAL 13A-34-691 Sec 33 T6S R91W SESE 627FSL 951FEL 39.479127 N Lat, 107.552762 W Lon FEDERAL 14B-34-691 Sec 33 T6S R91W SESE 620FSL 912FEL 39.479113 N Lat, 107.552622 W Lon FEDERAL 14C-34-691

Sec 33 T6S R91W SESE 624FSL 931FWL
39.479120 N Lat, 107.552692 W Lon
FEDERAL 14D-34-691
Sec 33 T6S R91W SESE 625FSL 941FWL
39.479124 N Lat, 107.552727 W Lon