

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400314706

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (970) 669-7411
 3. Address: 730 17TH ST STE 610 Fax: (970) 669-4077
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34774-00 6. County: WELD
 7. Well Name: Schlotthauer Well Number: 13-23
 8. Location: QtrQtr: SWSW Section: 23 Township: 7N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/10/2012 End Date: 04/10/2012 Date of First Production this formation: _____
 Perforations Top: 7328 Bottom: 7347 No. Holes: 76 Hole size: 042/100

Provide a brief summary of the formation treatment: _____ Open Hole:

275,164 gals FR Water, 178,128 gals SLF, 180,420 lbs 30/50 White

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 10745 Max pressure during treatment (psi): 5700
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.94
 Total acid used in treatment (bbl): 0 Number of staged intervals: 1
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6552
 Fresh water used in treatment (bbl): 6552 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 180420 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: 04/12/2012 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7282 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/13/2012 End Date: 04/13/2012 Date of First Production this formation: 06/09/2012
Perforations Top: 7024 Bottom: 7252 No. Holes: 264 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole:

NBRR A- 189,370 gals, 112,430 gals SLF, 90,526 lbs 30/50 Sand
NBRR B- 228,063 gals, 163,437 gals SLF, 151,260 lbs 30/50 Sand
NBRR C- 208,965 gals, 133,765 gals SLF, 120,300 lbs 30/50 Sand

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 24667 Max pressure during treatment (psi): 5816
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 1.01
Total acid used in treatment (bbl): 23 Number of staged intervals: 3
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14914
Fresh water used in treatment (bbl): 14914 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 362086 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/15/2012 Hours: 12 Bbl oil: 81 Mcf Gas: 41 Bbl H2O: 52
Calculated 24 hour rate: Bbl oil: 162 Mcf Gas: 82 Bbl H2O: 104 GOR: 506
Test Method: FLOWING Casing PSI: 1510 Tubing PSI: Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1306 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7224 Tbg setting date: 08/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Jonathan Runge
Title: Consultant Date: Email jrunge@petersonenergy.com

Attachment Check List

Att Doc Num	Name
400314757	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)