

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/18/2012

Document Number:

665400482

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>203190</u>	<u>320240</u>		<u>PRECUP, JIM</u>

Operator Information:OGCC Operator Number: 87195 Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLCAddress: 14405 W. COLFAX #298City: LAKEWOOD State: CO Zip: 80401**Contact Information:**

Contact Name	Phone	Email	Comment
BURN, DIANA		diana.burn@state.co.us	
GOWEN, PETER		peter.gowen@state.co.us	
ASH, MARGARET		margaret.ash@state.co.us	
Parker, Bob	720-775-7209	rpmindy@msn.com	owner

Compliance Summary:QtrQtr: NWNE Sec: 23 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/12/2002	200025041	PR	PR	U		F	Y
01/19/2000	895261	PR	PR	S		P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
203190	WELL	SI	06/04/2012	OW	001-08699	ROCKY MOUNTAIN II 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	lease road unclear and has weeds on battery site	Control weeds and identify lease road	09/24/2012

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	no sign on wellhead	Install sign to comply with rule 210.b.	09/24/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 09/24/2012

Comment: no sign on wellhead for emergency contact number to be attached

Corrective Action: Attach sign to wellhead including emergency contact number

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	trash on wellsite and battery	Remove trash	09/24/2012
WEEDS	Unsatisfactory	Weeds on wellsite and battery site	control weeds	09/24/2012
UNUSED EQUIPMENT	Unsatisfactory	unused equipment on wellsite and battery site	Remove unused equipment	09/24/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	remove or remediate oil stained soil at wellhead and wellsite.	09/18/2012

☒ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Unsatisfactory	no placarding	placard horizontal separator	09/21/2012

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
OTHER	1	<50 BBLS	HEATED STEEL AST	,
S/U/V:	Unsatisfactory	Comment:	place berm around horizontal separator	
Corrective Action:	No berm around horizontal separator			Corrective Date: 09/24/2012

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment
YES	Wellhead is venting and releasing natural gas

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 320240

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 203190 Type: WELL API Number: 001-08699 Status: SI Insp. Status: SI

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTEDS/V: ViolationCA Date: 09/24/2012

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: This well is incapable of production at this time. There is no battery tanks available for produced water or crude oil. It is connected at the flow line but not capable of currently being produced

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

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Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Fail Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Fail

1003 f. Weeds Noxious weeds? F

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
The battery site has a battery berm filled with weeds, but no production tanks. The site has been used for a yard. The equipment has been located in a random fashion with damage to buildings and equipment. There is equipment that may have no possibility of being used for production of a wellsite. There may also be hazardous chemicals in one of the sheds. There is junk and trash located all over the site. If the land is not owned by the producer, then I would require some correspondence from the surface owner showing that producer has permission to use this site as a yard for storage. I would also request that this site and the wellsite be fenced from the public after it is cleaned up. There is a private lake used for boating adjacent to the area.	precupj	09/19/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
665400483	Rocky Mountain II #1 (1)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988932
665400484	Rocky Mountain II #1 (2)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988933
665400485	Rocky Mountain II #1 (3)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988934
665400486	Rocky Mountain II #1 (4)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988935
665400487	Rocky Mountain II #1 (5)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988936
665400488	Rocky Mountain II #1 (6)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988937
665400489	Rocky Mountain II #1 (7)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988938
665400490	Rocky Mountain II #1 (8)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988939
665400491	Rocky Mountain II #1 (9)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988940
665400492	Rocky Mountain II #1 (10)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988941
665400493	Rocky Mountain II #1 (11)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988942
665400494	Rocky Mountain II #1 (12)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988943
665400495	Rocky Mountain II #1 (13)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988944
665400496	Rocky Mountain II #1 (14)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988945
665400497	Rocky Mountain II #1 (15)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988946
665400498	Rocky Mountain II #1 (16)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988947
665400499	Rocky Mountain II #1 (17)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988948
665400500	Rocky Mountain II #1 (18)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988949
665400501	Rocky Mountain II #1 (19)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988950
665400502	Rocky Mountain II #1 (20)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988951