

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400319361

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20265-00 6. County: GARFIELD
 7. Well Name: CDOW Well Number: KP 511-22
 8. Location: QtrQtr: SENW Section: 22 Township: 6S Range: 91W Meridian: 6
 Footage at surface: Distance: 1560 feet Direction: FNL Distance: 1546 feet Direction: FWL
 As Drilled Latitude: 39.516668 As Drilled Longitude: -107.544454

GPS Data:

Date of Measurement: 05/11/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1170 feet. Direction: FNL Dist.: 629 feet. Direction: FWL
 Sec: 22 Twp: 6s Rng: 91w

** If directional footage at Bottom Hole Dist.: 1144 feet. Direction: FNL Dist.: 623 feet. Direction: FWL
 Sec: 22 Twp: 6s Rng: 91w

9. Field Name: MAMM CREEK 10. Field Number: 52500
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/02/2011 13. Date TD: 07/08/2011 14. Date Casing Set or D&A: 07/09/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7308 TVD** 7149 17 Plug Back Total Depth MD 7255 TVD** 7096

18. Elevations GR 6187 KB 6210

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

/GR/HDIL/ZDL/CN/MUD/RPM and CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	126	48	0	126	VISU
SURF	13+1/2	9+5/8	32.3	0	908	250	0	908	VISU
1ST	7+7/8	4+1/2	11.6	0	7,285	1,440	3,910	7,285	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	48,665,207	135	3,910	5,350

Details of work:

KP 511-22 Update:

5/21/25012: MIRU. Kill tubing, ND wellhead, NU BOP. POOH with tubing. Set bridge plug at 5350'. Test plug to 1000 psi, test ok. Perforate two squeeze holes at 5207'. Pump injection test. Perforate another set of squeeze holes at 4866'. Set cement retainer at 5,177'. 5/22/2012: Sting into retainer and pump 135 sks 17 ppg cement and flush. Unsting from retainer and reverse circulate tubing. Set cement retainer at 4,816'. Sting into retainer and unable to pump injection test. Unsting from retainer and POOH. WOC. 5/24/2012: Drill cement, run CBL, new TOC 3910'. 5/25/2012: Pressure test perfs to 1000 psi, test ok. Drill out cement and cement retainer to bridge plug. Pressure test perfs to 1000 psi, test ok. Drill out bridge plug and clean out well. Land tubing and turn well back to production.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,547		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,959		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,162		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes.

SISP#0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date:

Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400328310	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400328309	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400328317	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400328319	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)