

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400328148

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268

5. API Number 05-103-11861-00
6. County: RIO BLANCO
7. Well Name: Federal
Well Number: RGU 332-25-198
8. Location: QtrQtr: LOT7 Section: 25 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/25/2012 End Date: 04/28/2012 Date of First Production this formation: 04/28/2012

Perforations Top: 11938 Bottom: 11939 No. Holes: 3 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

71 gals 7.5% HCL; 2,357# 100-MESH SAND; 19,285# 30/50 SAND; 756 BBLs SLICKWATER

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 758 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 2 Number of staged intervals: 1

Recycled water used in treatment (bbl): 756 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 21642 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/25/2012 End Date: 04/28/2012 Date of First Production this formation: 04/28/2012
Perforations Top: 11971 Bottom: 12287 No. Holes: 32 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

746 gals 7.5% HCL; 25,142# 100-MESH SAND; 178,3810# 30/50 SAND; 7,244 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7261 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): 17 Number of staged intervals: 2

Recycled water used in treatment (bbl): 7244 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 203523 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/25/2012 End Date: 04/28/2012 Date of First Production this formation: 04/28/2012
Perforations Top: 12351 Bottom: 12595 No. Holes: 32 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

694 gals 7.5% HCL; 32,000# 100-MESH SAND; 161,333# 30/50 SAND; 7,337 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7353 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 16 Number of staged intervals: 2

Recycled water used in treatment (bbl): 7337 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 193333 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/25/2012 End Date: 04/28/2012 Date of First Production this formation: 04/28/2012
Perforations Top: 10006 Bottom: 11507 No. Holes: 682 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1,491 gals 7.5% HCL; 60,000# 100-MESH SAND; 341,500# 30/50 SAND; 14,605 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 14640 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): 35 Number of staged intervals: 3

Recycled water used in treatment (bbl): 14605 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 401500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/25/2012 End Date: 04/28/2012 Date of First Production this formation: 04/28/2012
Perforations Top: 10006 Bottom: 12595 No. Holes: 135 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

3,002 gals 7.5% HCL; 119,499# 100-MESH SAND; 700,499# 30/50 SAND; 29,942 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7353 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 16 Number of staged intervals: 8

Recycled water used in treatment (bbl): 7337 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 193333 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: _____ Mcf Gas: 1775 Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: 1775 Bbl H2O: _____ GOR: _____

Test Method: Flowing Casing PSI: 2623 Tubing PSI: 2003 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1157 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12138 Tbg setting date: 05/30/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Matt Barber
Title: Sr. Regulatory Specialist Date: _____ Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Name
400328199	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)