

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400326837

Date Received:

09/17/2012

PluggingBond SuretyID

20110188

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐Refiling ☐Sidetrack ☐3. Name of Operator: TEKTON WINDSOR LLC4. COGCC Operator Number: 103925. Address: 640 PLAZA DRIVE #290City: HIGHLANDS State: CO Zip: 80129  
RANCH6. Contact Name: CLAYTON DOKE Phone: (970)669-7411 Fax: (970)669-4077Email: cdoke@petersonenergy.com7. Well Name: RAINDANCE 6 Well Number: 1-2-32-090-4-CH

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 12032

## WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 30 Twp: 6N Rng: 67W Meridian: 6Latitude: 40.450730 Longitude: -104.926500Footage at Surface: 188 feet FNL/FSL 464 feet FEL/FWL FEL11. Field Name: WATTENBERG Field Number: 9075012. Ground Elevation: 4982 13. County: WELD

## 14. GPS Data:

Date of Measurement: 09/06/2012 PDOP Reading: 2.6 Instrument Operator's Name: BRIAN T. BRINKMAN15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 1320 FNL 460 FWL 1320 FNL 460 FEL 1320 FNL 460 FEL  
Sec: 32 Twp: 6N Rng: 67W Sec: 32 Twp: 6N Rng: 67W16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 484 ft18. Distance to nearest property line: 166 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 660 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL		320	GWA

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: \_\_\_\_\_23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

MULTIPLE LEASES COVERING: TOWNSHIP 6 NORTH, RANGE 67 WEST, SECTION 32; N/2

25. Distance to Nearest Mineral Lease Line: 460 ft

26. Total Acres in Lease: 320

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	850	445	850	0
1ST	8+3/4	7	23	0	7,828	119	7,828	7,056
1ST LINER	6+1/8	4+1/2	11.6	7136	12,032			

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments No conductor casing will be run. This well is a Rule 318A(I).a.(4)D Horizontal GWA Well; Proposed Spacing Unit: N/2 Sec. 32 T6N R67W. PSU Map is attached. 318A(I).a.(4) well, notices were mailed: 09/13/12. The affidavit of mailing is attached. 30-day certification detailing if objections were received will be sent on or about 10/15/12 contingent upon the date of receipt and after the 30-day period has expired. Operator requests a rule 318A(I).a and 318A(I).c exception location; this well surface location is outside the GWA drilling windows and is greater than 50' from an existing well. Rule 318A(i).a and Rule 318A(I).c request and waiver are attached.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CLAYTON DOKE

Title: CONSULTANT Date: 9/17/2012 Email: cdoke@petersonenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name
400326837	FORM 2 SUBMITTED
400326846	SURFACE AGRMT/SURETY
400326847	WELL LOCATION PLAT
400326849	DEVIATED DRILLING PLAN
400326850	DIRECTIONAL DATA
400326851	EXCEPTION LOC REQUEST
400326853	PROPOSED SPACING UNIT
400326854	PROPOSED SPACING UNIT
400327357	EXCEPTION LOC WAIVERS

Total Attach: 9 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)