State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

FORM 5 Rev 02/08

Document Number: 400328105

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Marina Ayala
   Phone: (720) 876-5905
   Fax: (720) 876-6905

5. API Number: 05-045-21131-00
6. County: GARFIELD
7. Well Name: SG   Well Number: WD08A-19 C19495
8. Location: QtrQtr: NENW   Section: 19   Township: 4S   Range: 95W   Meridian: 6
   Footage at surface: Distance: 754 feet Direction: FNL   Distance: 2548 feet Direction: FWL
   As Drilled Latitude: 39.693111   As Drilled Longitude: -108.098612

GPS Data:
   Data of Measurement: 01/04/2012   PDOP Reading: 1.8   GPS Instrument Operator's Name: Brandon Birdsall

   ** If directional footage at Top of Prod. Zone   Dist.: 1331 feet. Direction: FNL   Dist.: 300 feet. Direction: FEL
      Sec: 19   Twp: 4S   Rng: 95W
   ** If directional footage at Bottom Hole   Dist.: 1385 feet. Direction: FNL   Dist.: 24 feet. Direction: FEL
      Sec: 19   Twp: 4S   Rng: 95W

9. Field Name: WILDCAT   10. Field Number: 99999
11. Federal, Indian or State Lease Number: COC64805

12. Spud Date: (when the 1st bit hit the dirt) 02/03/2012 13. Date TD: 02/27/2012 14. Date Casing Set or D&A: 03/02/2012

15. Well Classification:
   ☐ Dry ☐ Oil ☐ Gas/Coalbed ☒ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9135 TVD** 8551   17 Plug Back Total Depth MD 7578 TVD** 6994

18. Elevations GR 8122 KB 8153   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	120	112	0	112	CALC
SURF	14+3/4	9+5/8	36	0	3,036	1,127	0	3,055	CALC
1ST	8+3/4	5+1/2	11.6	0	7,602	1,434	2,220	9,135	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	4,878	9,135	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marina Ayala _____

Title: Permitting Technician _____   Date: _____   Email: marina.ayala@encana.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400328116	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400328114	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
	Other	Yes ☐ No ☒
Other Attachments		
400328109	PDF-MUD	Yes ☒ No ☐
400328111	LAS-CEMENT BOND	Yes ☒ No ☐
400328115	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)