

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator: ENCANA OIL & GAS (USA), INC. Contact: HEATHER MITCHELL
E-Mail: heather.mitchell@encana.com

3a. Address: 370 17TH STREET, SUITE 1700 DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 720-876-3070
Fx: 720-876-4070

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface Lot 4 Tract 37 2110FSL 283FEL 39.584697 N Lat, 108.109611 W Lon
At proposed prod. zone Lot 6 2286FNL 771FWL 39.585783 N Lat, 108.105875 W Lon

14. Distance in miles and direction from nearest town or post office*
12 MILES

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
771

16. No. of Acres in Lease
614.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
564 FEET

19. Proposed Depth
10343 MD
10211 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
5825 GL

22. Approximate date work will start
06/15/2013

CONFIDENTIAL

5. Lease Serial No.
COC60234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
N. PARACHUTE FEDERAL WF05D-30 I25596

9. API Well No.

10. Field and Pool, or Exploratory
GRAND VALLEY

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 25 T5S R95W Mer 6PM

12. County or Parish
GARFIELD

13. State
CO

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
COB000235

23. Estimated duration
30 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
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25. Signature (Electronic Submission)	Name (Printed/Typed) HEATHER MITCHELL Ph: 720-876-3070	Date 09/10/2012
Title REGULATORY ANLAYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #149457 verified by the BLM Well Information System
For ENCANA OIL & GAS (USA), INC., sent to the Glenwood Springs**

Additional Operator Remarks:

Please find the attached well location plat, directional plan, drilling plan, surface use plan, topo maps, construction layouts and related documents for the above referenced well.

Encana Oil & Gas (USA), Inc. respectfully requests to commingle the production on the WF I36 596, WF P36 596, WF I25A 596 and WF I25 596 wells pads containing the lease numbers COC60234 and COC44963. This request to commingle involves only the two referenced leases that contain 100% federal ownership with the same fixed royalty rate and revenue distribution. Encana is the sole operator in this area, so no signed agreement is necessary at this time. The leases are capable of production in paying quantities. The proposed commingling application will measure production originating from the above referenced leases through a common separator as described in the attached documentation. Please see the attached documentation regarding proposed production allocation plans that assures the BLM's ability to verify and account for the proposed commingled production and includes considerations relevant to the environment and public interest.

Payment for this application will follow via UPS Express.