

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400298961

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 77330  
2. Name of Operator: SG INTERESTS I LTD  
3. Address: 1485 FLORIDA RD #C202  
City: DURANGO State: CO Zip: 81301  
4. Contact Name: Catherine Dickert  
Phone: (970) 385-0696  
Fax: (970) 385-0636

5. API Number 05-051-06086-00  
6. County: GUNNISON  
7. Well Name: FEDERAL 11-89-17  
Well Number: 1  
8. Location: QtrQtr: SWNE Section: 17 Township: 11S Range: 89W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/04/2012 End Date: 06/11/2012 Date of First Production this formation: 06/18/2012

Perforations Top: 8500 Bottom: 8510 No. Holes: 60 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

pumped 61385 gal LPG + 60463 lbs proppant + 15% acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): 7600

Total gas used in treatment (mcf): 61385 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: PROPANE Max frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 35 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 48640 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/11/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 253 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 253 Bbl H2O: 0 GOR: 0

Test Method: Sold Casing PSI: Tubing PSI: Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 8459 Tbg setting date: 06/04/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Catherine Dickert

Title: Env & Permitting Manager Date: \_\_\_\_\_ Email: cdickert@sginterests.com  
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### **Attachment Check List**

Att Doc Num	Name
400298966	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)