

CEMENT JOB REPORT



Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5311 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
14:43	0	0	0	0	0	ARRIVE ON LOCATION (18 MILES)	
16:00	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
16:30	0	0	0	0	0	PRE JOB MEETING	
16:57	5311	0	0	0	H2O	PRESSURE TEST PUMPS AND LINES	
17:02	1071	0	2.4	10	H2O	ESTABLISH CIRCULATION	
17:10	842	0	2.4	20	CMT	BATCH UP AND PUMP 100 SKS POZ/G+10% SODIUM CHLORIDE+2% BENTONITE @14.4#	
17:27	0	0	0	0	H2O	DROP PLUG	
17:28	1834	0	2.4	37	H2O	START DISPLACEMENT	
17:43	1983	0	0	0	H2O	SHUT DOWN @ 37 BBLs PUMPED	
17:44	1500	0	0	0	H2O	SHUT IN WELL / BLEED PRESSURE BACK TO PUMP	
18:00	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	
16:20	0	0	0	0	0	LEAVE LOCATION	
BUMPED PLUG		PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	67	1500	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>

Service Supervisor Signature: