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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650 Contact Name: KENNETH J KUNDRIK
 Name of Operator: RIM OPERATING, INC Phone: (303) 799-9828
 Address: 5 INVERNESS DRIVE EAST Fax: (303) 799-4258
 City: ENGLEWOOD State: CO Zip: 80112 Email: KKUNDRIK@RIMOP.COM
For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-083-06002-00 Well Number: 1
 Well Name: UTE B
 Location: QtrQtr: NESE Section: 9 Township: 33.5N Range: 20W Meridian: N
 County: MONTEZUMA Federal, Indian or State Lease Number: 14206042398
 Field Name: MARBLE WASH Field Number: 52650

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| ISMAY | 5848 | 5870 | 04/02/1968 | | 5870 |
| LOWER ISMAY | 5886 | 5996 | 09/13/1967 | | 5996 |
| Total: 2 zone(s) | | | | | |

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 17+1/2 | 13+3/8 | 48 | 136 | 150 | 136 | 0 | |
| 1ST | 7+7/8 | 5+1/2 | 15.5 | 5,896 | 235 | 5,896 | 4,700 | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 44 sks cmt from 5896 ft. to 5562 ft. Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 4895 ft. to 4698 ft. Plug Type: CASING Plug Tagged:
Set 19 sks cmt from 3126 ft. to 2939 ft. Plug Type: CASING Plug Tagged:
Set 16 sks cmt from 2164 ft. to 1996 ft. Plug Type: CASING Plug Tagged:
Set 107 sks cmt from 186 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 2164 ft. with 51 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 107 sacks half in. half out surface casing from 186 ft. to 0 ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/16/2007
*Wireline Contractor: _____ *Cementing Contractor: A-PLUS WELL SERVICE INC

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KENNETH J KUNDRIK
Title: OPERATIONS ENGINEER Date: 8/31/2012 Email: KKUNDRIK@RIMOP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 9/13/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 2171483 | FORM 6 SUBSEQUENT SUBMITTED |

Total Attach: 1 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)