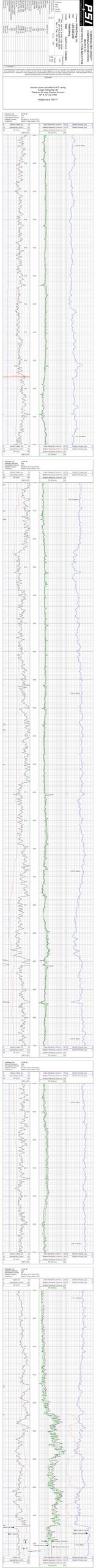
COMPUTED INTERPRETATION RESULTS
PSI
PETROPHYSICAL SOLUTIONS, INC.

Company
Well
Field
County
State

Date Run: 1
Time Logger on Bottom:
Max Recorded Temperature:
Equipment - Location:
Recorded By:
Witnessed By:

Run Number: One
Depth Driller: 3,000 ft
Depth Logger: 3,000 ft
Bottom Logged Interval: 3,000 ft
Top Logged Interval: 2,000 ft
Casing Fluid Level:
Casing - Driller: 8.625 @ 0 ft
Casing - Logger:
Bit Size: 7.875 in
Type Fluid in Hole: Fresh Water
Density / Viscosity:
pH / Fluid Loss:
Source of Sample:
Rm @ Measured Temp:
Rmf @ Measured Temp:
Rmc @ Measured Temp:
Source of Rmf / Rmc:
Rm @ BHT:
Time Since Circulation:
Time Since Logger at Bottom:
Max Rec. Temp. Deg. F:
Equipment - Location:
Recorded By:
Witnessed By:

Comments

Annular volume calculated for 8.7" casing
Thank you for using Pioneer Survey!
API # 05-123-21063

Bridged out at 7907???