

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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RECEIVED
AUG 31 2012
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy LLC	Phone: (303) 606-4086	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number: 05-045-14039-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: AP	7. Well/Facility Number: 522-9-695	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 9 T6S-R95W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Parachute	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL												
	FNL/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table>																
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table>																
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr></table> attach directional survey																
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
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<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
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Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: Dependent on Rig Availability	<input type="checkbox"/> Report of Work Done Date Work Completed:
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze high water interval	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 8/28/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory SpecialistCOGCC Approved: Kevin J. King Title: PE I Date: SEP 11 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-14039-00
2. Name of Operator:	WPX Energy LLC	OGCC Facility ID #	
3. Well/Facility Name:	AP	Well/Facility Number:	522-9-695
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec 9 T6S-R95W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to identify and isolate high water interval in subject well per following procedure:



Exploration and Production
Water Squeeze Procedure

Wellname: **AP 522-9-695**
NWSE 9 6S
Location: **95W**
Field: **ALLEN POINT**
API: **05-045-14039**

Prepared
By: **Tony Franzone**
Cell
Phone: **(970) 589-1454**

Surface Casing: 9-5/8" 32.3# set @ 3,098 ft
4-1/2" 11.6# set @ 11,586 ft
Production Casing: ft
PBSD: 11,853 ft
TOC: 7,600 ft
Tubing: 2-3/8" tbg @ 11,570 ft
MV/Cameo (9,276 - 11,735 ft)
MV Completions: ft)
Log
Types: CBL, RMTE, MUD

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

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- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 RIH with tubing and return to production
- 8 Submit subsequent report