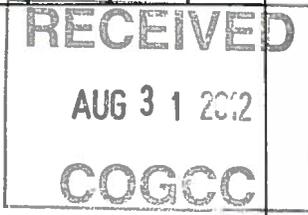




State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DE: [initials] ET: [initials] OE: KK ES: [initials]



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Howard Harris
5. API Number: 05-045-14039-00
6. Well/Facility Name: AP
7. Well/Facility Number: 522-9-695
8. Location: NWSE Sec 9 T6S-R95W
9. County: Garfield
10. Field Name: Parachute

Complete the Attachment Checklist

OP OGCC

Table with 3 columns: Attachment Name, OP, OGCC. Includes Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit). Includes checkboxes for surface and bottomhole footage changes and distance measurements.

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration. Includes checkbox for Remove from surface bond.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond. CHANGE WELL NAME: From, To, Effective Date.

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned.

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date.

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately.

Technical Engineering/Environmental Notice

Notice of Intent (checked) or Report of Work Done. Approximate Start Date: Dependent on Rig Availability. Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Squeeze high water interval, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 8/28/12 Email: Howard.Harris@Williams.com Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: PE I Date: SEP 11 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-14039-00  
 2. Name of Operator: WPX Energy LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: AP Well/Facility Number: 522-9-695  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 9 T6S-R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to identify and isolate high water interval in subject well per following procedure:



Exploration and Production  
Water Squeeze Procedure

Wellname: **AP 522-9-695**  
**NWSE 9 6S**  
 Location: **95W**  
 Field: **ALLEN POINT**  
 API: **05-045-14039**

Prepared  
 By: **Tony Franzone**  
 Cell  
 Phone: **(970) 589-1454**

Surface Casing: 9-5/8" 32.3# set @ 3,098 ft  
 4-1/2" 11.6# set @ 11,586 ft  
 Production Casing: ft  
 PBSD: 11,853 ft  
 TOC: 7,600 ft  
 Tubing: 2-3/8" tbg @ 11,570 ft  
 MV/Cameo (9,276 - 11,735 ft)  
 MV Completions: ft)  
 Log  
 Types: CBL, RMTE, MUD

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

-  
-

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 RIH with tubing and return to production
- 8 Submit subsequent report