



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
AUG 31 2012  
COGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	
2. Name of Operator: WPX Energy LLC	Phone: (303) 606-4086	
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8268	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-14042-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: AP	7. Well/Facility Number: 422-9-695	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 9 T6S-R96W		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Parachute	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of <b>Surface</b> Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of <b>Surface</b> Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
<b>GPS DATA:</b>	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> <b>Remove from surface bond</b>	
Signed surface use agreement attached	
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> <b>CHANGE WELL NAME</b>	
From:	
To:	
Effective Date:	
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> <b>SPUD DATE:</b>	
<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)	
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>
Approximate Start Date:	Date Work Completed:
Dependent on Rig Availability	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze high water interval
	for Spills and Releases
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 8/28/12 Email: Howard.Harris@Williams.com  
 Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Kevin J. Kij Title: PE I Date: SEP 11 2012  
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-14042-00  
2. Name of Operator: WPX Energy LLC OGCC Facility ID #  
3. Well/Facility Name: AP Well/Facility Number: 422-9-695  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 9 T6S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to identify and isolate high water interval in subject well per following procedure:



Exploration and Production  
Water Squeeze Procedure

Wellname: AP 422-9-695  
              SENW 9 6S  
Location: 95W  
Field: ALLEN POINT  
API: 05-045-14042

P  
Cel  
Phc

Surface Casing: 9-5/8" 32.3# set @ 3051 ft  
Production Casing: 4-1/2" 11.6# set @ 11,796 ft  
PBTD: 11,768 ft  
TOC: 7,605-ft  
Tubing: 2-3/8" tbg @ 11,361 ft  
MV Completions: MV/Cameo (9,246 - 11,425 ft)  
Log CBL, HRI, SPECTRAL DENSITY, DUAL SPACED NEUTRON,  
Types: MUD

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

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- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 RIH with tubing and return to production
- 8 Submit subsequent report

Tony Franzone