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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

RECEIVED AUG 31 2012 COGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: WPX Energy LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip: 80202
Phone: (303) 606-4086 Fax: (303) 629-8268
5. API Number: 05-045-14042-00 OGCC Facility ID Number
6. Well/Facility Name: AP 7. Well/Facility Number: 422-9-695
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 9 T6S-R96W
9. County: Garfield 10. Field Name: Parachute
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
Approximate Start Date: Dependent on Rig Availability Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Squeeze high water interval for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 8/28/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Kevin J. Kij Title: PE I Date: SEP 11 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-14042-00
 2. Name of Operator: WPX Energy LLC OGCC Facility ID # _____
 3. Well/Facility Name: AP Well/Facility Number: 422-9-695
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 9 T6S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Williams wishes to identify and isolate high water interval in subject well per following procedure:



Exploration and Production
Water Squeeze Procedure

Wellname: **AP 422-9-695**
SENW 9 6S
 Location: **95W**
 Field: **ALLEN POINT**
 API: **05-045-14042**

P
Cel
Phc

Surface Casing: 9-5/8" 32.3# set @ 3051 ft
 Production Casing: 4-1/2" 11.6# set @ 11,796 ft
 PBTD: 11,768 ft
 TOC: 7,605-ft
 Tubing: 2-3/8" tbg @ 11,361 ft
 MV Completions: MV/Cameo (9,246 - 11,425 ft)
 Log: CBL, HRI, SPECTRAL DENSITY, DUAL SPACED NEUTRON,
 Types: MUD

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- -
- -

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 RIH with tubing and return to production
- 8 Submit subsequent report

Tony Franzone