

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400268516

Date Received:

04/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: CARA MAHLER  
Phone: (720) 929-6029  
Fax: (720) 929-7029

5. API Number 05-123-22071-00  
6. County: WELD  
7. Well Name: CANNON LAND  
Well Number: 10-11  
8. Location: QtrQtr: NWSE Section: 11 Township: 2N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type:  
Treatment Date: 11/14/2011 End Date: Date of First Production this formation: 06/18/2008  
Perforations Top: 7295 Bottom: 7400 No. Holes: 122 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

RETRIEVABLE BRIDGE PLUG SET @ 7263-7267. HYDRAULIC PACKERS SET @ 7262, 7355, AND 7449.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: RETRIEVABLE BRIDGE PLUG SET @ 7263-7267. HYDRAULIC PACKERS SET @ 7262, 7355, AND 7449. These are TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.

Date formation Abandoned: 11/14/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7449 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 4/4/2012 Email CARA.MAHLER@ANADARKO.COM  
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### **Attachment Check List**

Att Doc Num	Name
2233023	WIRELINE JOB SUMMARY
400268516	FORM 5A SUBMITTED

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off Hold. Received wireline tickets.	9/11/2012 2:39:18 PM
Permit	On hold. Requested wireline tickets.	7/19/2012 12:24:33 PM

Total: 2 comment(s)