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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

SEP 10 2012

COGCC/Rifle Office

| | | |
|------------------------------------------------------------------------------------|------------------------------------|----------------------------------------------|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Greg Davis | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: WPX Energy Rocky Mountain, LLC | Phone: (303) 606-4071 | |
| 3. Address: 1001 17th St., Suite 1200 City: Denver State: CO Zip: 80202 | Fax: (303) 629-8268 | |
| 5. API Number 05-045-20629-00 | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: Federal | 7. Well/Facility Number: KP 514-18 | Directional Survey |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE/4 SW/4 Sec. 18-T6S-R91W 6TH PMe | | Surface Eqpm Diagram |
| 9. County: Garfield | 10. Field Name: Rutison | Technical Info Page |
| 11. Federal, Indian or State Lease Number: | | Other |

General Notice

| | |
|--------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | attach directional survey |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |
| GPS DATA: | |
| Date of Measurement PDOP Reading Instrument Operator's Name | |
| <input type="checkbox"/> CHANGE SPACING UNIT | <input type="checkbox"/> Remove from surface bond |
| Formation Formation Code Spacing order number Unit Acreage Unit configuration | Signed surface use agreement attached |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | <input type="checkbox"/> CHANGE WELL NAME |
| Effective Date: | From: |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | To: |
| | Effective Date: |
| <input type="checkbox"/> ABANDONED LOCATION: | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | Date well shut in or temporarily abandoned: |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for Inspection: | MIT required if shut in longer than two years. Date of last MIT |
| <input type="checkbox"/> SPUD DATE: | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries | |
| Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date | |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection. | |

Technical Engineering/Environmental Notice

| | | |
|-----------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|--------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done | |
| Approximate Start Date: TBD upon approval | Date Work Completed: | |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input checked="" type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Vent Bradenhead Pressure | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/10/12 Email: greg.i.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 9/10/12

CONDITIONS OF APPROVAL IF ANY:

NOTIFY COGCC IF Bradenhead Pressure is ≥ 150 psi after the 24-hr build-up period & before proposed completion operations. IF pressure is ≥ 150 psi, COGCC may request top perf be no higher than 6350'.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20629-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: KP 514-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE/4 SW/4 SEC. 18-T6S-R91W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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COGCC/Rifle Office

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

KP 514-18 API 05-045-20629)

Cement does not cover Geologists pick for top of gas. (5451')
Cement does not cover Geologists pick for top of MVRD. (4167')
Cement top does cover all intervals we have desire in completing. (proposed top perf 6234')
Initial bradenhead pressures were 0 psi.
Current bradenhead pressure is 250 psi.

The well is currently scheduled for completion operations to begin on September 20, 2012. WPX requests permission to run a hard line to a tank and vent bradenhead pressure. A few days prior to completion operations, the well will be shut-in to get a 24 hour build-up pressure reading. If bradenhead pressure is still in excess of 150 psi after completion operations plans will be made to remediate to bring top of cement 200' above top of mesaverde and eliminate bradenhead pressure.

Surface Csg 9 5/8" set at 1348'
Production Csg 4 1/2" set at 8195'
No tubing
Not yet completed.