

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400256303

Date Received:

04/25/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 8960

4. Contact Name: Keith Caplan

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (720) 440-6100

3. Address: 410 17TH STREET SUITE #1400

Fax: (720) 279-2331

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34807-00

6. County: WELD

7. Well Name: PRONGHORN

Well Number: 14-11-7HZ

8. Location: QtrQtr: Lot 4 Section: 7 Township: 5N Range: 61W Meridian: 6

Footage at surface: Distance: 200 feet Direction: FSL Distance: 200 feet Direction: FWL

As Drilled Latitude: 40.409040 As Drilled Longitude: -104.261180

GPS Data:

Data of Measurement: 02/22/2012 PDOP Reading: 1.4 GPS Instrument Operator's Name: Wyatt Hall

** If directional footage at Top of Prod. Zone Dist.: 536 feet. Direction: FSL Dist.: 533 feet. Direction: FWL

Sec: 7 Twp: 5N Rng: 61W

** If directional footage at Bottom Hole Dist.: 460 feet. Direction: FNL Dist.: 660 feet. Direction: FWL

Sec: 7 Twp: 5n Rng: 61W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/07/2012 13. Date TD: 02/20/2012 14. Date Casing Set or D&A: 02/07/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10712 TVD** 6122 17 Plug Back Total Depth MD 10712 TVD** 6122

18. Elevations GR 4605 KB 4620

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, GAMMA RAY

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	479	250	0	479	CALC
1ST	8+7/8	7	23/26	0	6,452	440	2,660	6,452	CBL
1ST LINER	6+1/8	4+1/2	11.60	5610	10,712				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	5,948		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,035		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The cement bond log attached says the 14-44-7HZ but it is the correct log.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bryan Brown

Title: Drilling EIT Date: 4/25/2012 Email: bbrown@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400264190	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2288838	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400256303	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400258652	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400262195	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Rec'd sack count for production casing.	9/10/2012 1:29:49 PM
Engineer	There is no cement sack count for the production casing, emailed operator for data.	3/7/2012 9:16:52 AM
Permit	Off Hold. Attached directional survey per operators email.	7/25/2012 12:56:54 PM
Permit	On Hold. Requested correct directional survey.	7/25/2012 10:00:36 AM

Total: 4 comment(s)