

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-35154-00
6. County: WELD
7. Well Name: BROWN FEDERAL
Well Number: 26N-35HZ
8. Location: QtrQtr: SESE Section: 35 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/09/2012 End Date: 07/19/2012 Date of First Production this formation: 07/28/2012

Perforations Top: 7710 Bottom: 11715 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [X]

FRAC'D THROUGH AN OPEN HOLE LINER FROM 7710-11715. AVERAGE TREATING PRESSURE 5083, AVERAGE RATE 54. 937860# 40/70, 1928540# 30/50, 93920 SUPER LC, TOTAL SAND WEIGHT 2960320#.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 80195 Max pressure during treatment (psi): 8154

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 44479 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2960320 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2012 Hours: 24 Bbl oil: 275 Mcf Gas: 909 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 275 Mcf Gas: 909 Bbl H2O: 0 GOR: 3305

Test Method: FLOWING Casing PSI: 2661 Tubing PSI: 1980 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1279 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7253 Tbg setting date: 07/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYT  
Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: JOEL.MALEFYT@ANADARKO.COM  
:

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)