State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400309550

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 76104
2. Name of Operator: SAMSON RESOURCES COMPANY
3. Address: TWO WEST SECOND ST
   City: TULSA   State: OK   Zip: 74103

4. Contact Name: Jane Strutt
   Phone: (918) 591-1140
   Fax:

5. API Number   05-067-09856-02
6. County: LA PLATA
7. Well Name: INDIAN MESA 32-7-11   Well Number: 1
8. Location: QtrQtr: SWSE   Section: 11   Township: 32N   Range: 7W   Meridian: N
   Footage at surface: Distance: 180   feet   Direction: FSL   Distance: 2145   feet   Direction: FEL
   As Drilled Latitude: 37.024871   As Drilled Longitude: -107.576060

GPS Data:
   Data of Measurement: 03/28/2012   PDOP Reading: 2.4   GPS Instrument Operator's Name: D Myers

   ** If directional footage at Top of Prod. Zone   Dist.:   820   feet. Direction: FSL   Dist.:   1087   feet. Direction: FEL
   Sec: 11   Twp: 32N   Rng: 7W
   ** If directional footage at Bottom Hole   Dist.:   1391   feet. Direction: FSL   Dist.:   759   feet. Direction: FEL
   Sec: 11   Twp: 32N   Rng: 7W

9. Field Name: IGNACIO BLANCO   10. Field Number: 38300
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   09/16/2011   13. Date TD: 12/17/2011   14. Date Casing Set or D&A: 09/23/2011

15. Well Classification:
   ☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   4046   TVD**   2782   17 Plug Back Total Depth   MD   4046   TVD**   2782

18. Elevations   GR   6306   KB   6318   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/2	8+5/8	24	0	355	265	0	365	
1ST	7+7/8	5+1/2	17	0	3,608	525	0	3,615	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
KIRTLAND	2,059	3,156	☐	☐	
FRUITLAND COAL	3,156	3,387	☐	☐	
PICTURED CLIFFS	3,387		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jane E Strutt

Title: Regulatory Technician   Date: _____   Email: jstrutt@samson.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	CMT Summary *	Yes ☐	No ☒
	Core Analysis	Yes ☐	No ☒
400309569	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

400324627	WELLBORE DIAGRAM	Yes ☒	No ☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)