



02230137

FORM
19
Rev 6/99State of Colorado
Oil and Gas Conservation Commission

FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Encana Oil & Gas (USA) Inc.</u> OGCC Operator No: <u>100185</u>	Phone Numbers
Address: <u>3601 Stagecoach Road</u>	No: <u>303 774 3962</u>
City: <u>Longmont</u> State: <u>CO</u> Zip: <u>80504</u>	Fax: <u>303 774 3913</u>
Contact Person: <u>Matthew Harrison</u>	E-Mail: <u>matthew.harrison@encana.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>8/15/12</u> Facility Name & No.: <u>Davis 1B-9H</u>	County: <u>Weld</u>
Type of Facility (well, tank battery, flow line, pit): <u>Well</u>	QtrQtr: <u>SWNE</u> Section: <u>9</u>
Well Name and Number: <u>Davis 1B-9H</u>	Township: <u>2N</u> Range: <u>66W</u>
API Number: <u>05-123-35421</u>	Meridian: <u>6</u>

Specify volume spilled and recovered (in bbls) for the following materials:
 Oil spilled: 3 Oil recov'd: _____ Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____
 Ground Water impacted? Yes No Surface Water impacted? Yes No
 Contained within berm? Yes No Area and vertical extent of spill: 16,000 sq/ft x 0.1 " bgs
 Current land use: Oil and Gas, Agriculture Weather conditions: sunny, 80's
 Soil/geology description: Vona sandy loam, 1-3% slopes

IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: 320 wetlands: 1,270 buildings: 1,350
 Livestock: 350 water wells: 1,000 Depth to shallowest ground water: -8

Cause of spill (e.g., equipment failure, human error, etc.): Equipment Failure Detailed description of the spill/release incident:
 High-pressure gas release, caused approximately 3bbls of condensate to release in a fine mist covering approximately 160,000 sq/ft.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
 The well was shut-in and impact was assessed to determine appropriate remediation actions.
 Describe any emergency pits constructed:
 N/A
 How was the extent of contamination determined:
 Visual inspection and GPS measurements, soil samples were collected and analyzed for BTEX and total petroleum hydrocarbons (TPH).
 Further remediation activities proposed (attach separate sheet if needed):
 Impacted area was isolated and bio-remediation product was applied to accelerate remediation. Confirmation soil samples will be collected at a later date and provided via Form 27 NFA.
 Describe measures taken to prevent problem from reoccurring:
 The investigation of the incident is currently underway. Appropriate corrective actions, if necessary, will be taken.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
8/15/2012	Land Owner	NEED THIS INFO		
8/15/2012	OSHA	Jack Seybert		Responded to location and performed onsite inspections
8/15/2012	COGCC	Margaret Ash		Field inspectors came to location and performed onsite inspection
8/15/2012	Emergency 911	Unknown		Mobilized Weld County Sherrif and amulance to location

Spill/Release Tracking No: 2230137

JAP

40.15353, -104.77852 Davis 1B-9H well

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