

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400324020

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Tania McNutt

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4392

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34846-00

6. County: WELD

7. Well Name: UPRC

Well Number: H13-28D

8. Location: QtrQtr: NWNW Section: 13 Township: 3N Range: 65W Meridian: 6

Footage at surface: Distance: 805 feet Direction: FNL Distance: 515 feet Direction: FWL

As Drilled Latitude: 40.230230 As Drilled Longitude: -104.619070

GPS Data:

Data of Measurement: 06/04/2012 PDOP Reading: 3.4 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: 95 feet. Direction: FNL Dist.: 2203 feet. Direction: FWL

Sec: 13 Twp: 3N Rng: 65W

** If directional footage at Bottom Hole Dist.: 98 feet. Direction: FNL Dist.: 2207 feet. Direction: FWL

Sec: 13 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/29/2012 13. Date TD: 05/03/2012 14. Date Casing Set or D&A: 05/05/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8093 TVD** 7745 17 Plug Back Total Depth MD 8040 TVD** 7692

18. Elevations GR 4841 KB 4855

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL
Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	786	346	0	346	
1ST	7+7/8	4+1/2	11.6	0	8,084	700	2,926	8,084	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	502		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,950		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,648		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,278		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,485		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,192		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,228		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,435		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,459		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,888		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,904		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Hard copies of logs were mailed to COGCC on 08/27/2012

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Tania McNutt

Title: Regulatory Analyst

Date: _____

Email: tmcnutt@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400324034	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400324035	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400324030	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400324031	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400324032	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400324033	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400324036	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)