

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:  
400311429

Date Received:  
08/01/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11276-00 6. County: RIO BLANCO  
 7. Well Name: Federal RG Well Number: 23-14-298  
 8. Location: QtrQtr: NESW Section: 14 Township: 2S Range: 98W Meridian: 6  
 Footage at surface: Distance: 1482 feet Direction: FSL Distance: 1771 feet Direction: FWL  
 As Drilled Latitude: 39.873691 As Drilled Longitude: -108.363399

GPS Data:  
 Date of Measurement: 01/06/2011 PDOP Reading: 1.0 GPS Instrument Operator's Name: T. Morley

\*\* If directional footage at Top of Prod. Zone Dist.: 2203 feet. Direction: FSL Dist.: 2006 feet. Direction: FWL  
 Sec: 14 Twp: 2S Rng: 98W  
 \*\* If directional footage at Bottom Hole Dist.: 2185 feet. Direction: FSL Dist.: 1996 feet. Direction: FWL  
 Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
 11. Federal, Indian or State Lease Number: COC66586

12. Spud Date: (when the 1st bit hit the dirt) 03/20/2011 13. Date TD: 06/07/2011 14. Date Casing Set or D&A: 06/09/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10985 TVD\*\* 10935 17 Plug Back Total Depth MD 10940 TVD\*\* 10890

18. Elevations GR 6603 KB 6625 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 CBL/RPM & MUD LOGS

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,012	823	1,251	3,012	VISU
1ST	7+7/8	4+1/2	11.6	0	10,976	1,323	2,960	10,976	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,251	620	0	1,251

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,441		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,321		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,197		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,816		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,947		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,165		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,511		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/1/2012 Email: julie.lawson@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400311440	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400311439	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400311429	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400311438	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	Rec'd DV tool location.	9/6/2012 8:25:02 AM
Engineer	Emailed operator for location of DV tool in surface casing.	9/5/2012 12:24:26 PM
Permit	Revised fm. tops.	8/30/2012 8:52:49 AM

Total: 3 comment(s)