

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400313098

Date Received:
08/06/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11772-00 6. County: RIO BLANCO
 7. Well Name: Federal RG Well Number: 314-14-298
 8. Location: QtrQtr: NESW Section: 14 Township: 2S Range: 98W Meridian: 6
 Footage at surface: Distance: 1452 feet Direction: FSL Distance: 1714 feet Direction: FWL
 As Drilled Latitude: 39.873606 As Drilled Longitude: -108.363615

GPS Data:
 Date of Measurement: 01/06/2011 PDOP Reading: 1.0 GPS Instrument Operator's Name: T. Morley

** If directional footage at Top of Prod. Zone Dist.: 1293 feet. Direction: FSL Dist.: 972 feet. Direction: FWL
 Sec: 14 Twp: 2S Rng: 98W
 ** If directional footage at Bottom Hole Dist.: 1291 feet. Direction: FSL Dist.: 953 feet. Direction: FWL
 Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC066586

12. Spud Date: (when the 1st bit hit the dirt) 04/07/2011 13. Date TD: 04/17/2011 14. Date Casing Set or D&A: 04/19/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10935 TVD** 10883 17 Plug Back Total Depth MD 10884 TVD** 10832

18. Elevations GR 6603 KB 6625 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
SP/GR/HDIL/ZDL/CN/CBL/RPM & MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,228	818	1,250	3,228	VISU
1ST	7+7/8	4+1/2	11.6	0	10,925	1,354	3,150	10,925	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,250	830	0	1,250

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,371		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,231		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,099		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,679		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	9,803		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,028		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,378		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/6/2012 Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400313107	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400313105	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400313098	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400313103	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Rec'd DV tool location.	8/6/2012 8:24:10 AM
Engineer	Emailed operator for location of DV tool in Surface Casing.	9/5/2012 12:34:54 PM

Total: 2 comment(s)