

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400239758

Date Received: 01/12/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Erin Hochstetler Phone: (720) 876-5827 Fax:

5. API Number 05-045-06294-00 6. County: GARFIELD 7. Well Name: Twin Buttes Well Number: 7101 8. Location: QtrQtr: NESE Section: 23 Township: 5S Range: 102W Meridian: 6 9. Field Name: TWIN BUTTES Field Code: 84300

Completed Interval

FORMATION: DAKOTA Status: ABANDONED WELLBORE/COMPLETION Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 6748 Bottom: 6876 No. Holes: 24 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Max frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Not economic Date formation Abandoned: 08/05/2011 Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: 6678 ** Sacks cement on top: 10 ** Wireline and Cement Job Summary must be attached.

FORMATION: NIobrara Status: SHUT IN Treatment Type: _____
 Treatment Date: 08/22/2011 End Date: _____ Date of First Production this formation: 10/24/2011
 Perforations Top: 5890 Bottom: 6121 No. Holes: 26 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Stages 04 treated with a total of: 3720 bbls of Slickwater, 75320 lbs 100 Sand, 25000 lbs 16-30 PR6000, 74060 lbs 40-70 Sand.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: 2.375 Tubing Setting Depth: 6257 Tbg setting date: 10/11/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The hard copy of this CBL log will be sent via USPS. CIBP set at 6678' dump bailed with a wireline dump bailer 50' of cement on top of the CIBP, calc to 10 sacks of cement, no cement report. We never did recover the entire frac load, only 50% or about 2000 bbls. We did attempt first sales on 10/25/11 but the well only sold 2 Mcf and died. It was SI 11/01/2011 shortly after due to lack of production. No test data available. A cement bond log was run on 8/8/11, see attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Hochstetler
 Title: Permitting Technician Date: 1/12/2012 Email: erin.hochstetler@encana.com

Attachment Check List

Att Doc Num	Name
1533639	WIRELINE JOB SUMMARY
2072978	WELLBORE DIAGRAM
400239758	FORM 5A SUBMITTED
400239773	OTHER

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Permit	Off hold; oper. sub. wireline tikt. for Dakota BP.	9/6/2012 7:36:48 AM
Permit	Oper. indicated cmt. tkt. not available. requested wireline tkt.	1/12/2012 12:54:49 PM

Total: 2 comment(s)