

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2237043

Date Received:

06/06/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: ANGELA J. NEIFERT-KRAISER

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-045-18211-00

6. County: GARFIELD

7. Well Name: GM

Well Number: 22-27

8. Location: QtrQtr: SWNE Section: 27

Township: 6S

Range: 96W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type:

Treatment Date: 12/20/2010

End Date:

Date of First Production this formation: 12/22/2010

Perforations Top: 5786

Bottom: 7659

No. Holes: 147

Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

3514 GALS 7 1/2% HCL; 943005# 30/50 SAND; 26983 BBLS SLICKWATER (SUMMARY)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2011

Hours: 24

Bbl oil: 0

Mcf Gas: 1373

Bbl H2O: 0

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 1373

Bbl H2O: 0

GOR: 0

Test Method: FLOWING

Casing PSI: 1560

Tubing PSI: 1406

Choke Size: 48/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1057

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7369

Tbg setting date: 01/24/2011

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC #2237040

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY

Date: 1/12/2012

Email: angela.neifert-kraiser@wpenergy.com

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### **Attachment Check List**

Att Doc Num	Name
2237043	FORM 5A SUBMITTED
2237044	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; form 5 approved.	9/6/2012 6:54:31 AM
Permit	on hold pending form 5 approval	8/16/2012 4:13:02 PM

Total: 2 comment(s)