

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: ANGELA J. NEIFERT-KRAISER
Phone: (303) 606-4398
Fax: (303) 629-8285

5. API Number 05-045-18211-00
6. County: GARFIELD
7. Well Name: GM
Well Number: 22-27
8. Location: QtrQtr: SWNE Section: 27 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:
Treatment Date: 12/20/2010 End Date: Date of First Production this formation: 12/22/2010
Perforations Top: 5786 Bottom: 7659 No. Holes: 147 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

3514 GALS 7 1/2% HCL; 943005# 30/50 SAND; 26983 BBLS SLICKWATER (SUMMARY)

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1373 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1373 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1560 Tubing PSI: 1406 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1057 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7369 Tbg setting date: 01/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

FORM 5 DOC #2237040

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY

Date: 1/12/2012

Email: angela.neifert-kraiser@wpenergy.com

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### **Attachment Check List**

Att Doc Num	Name
2237043	FORM 5A SUBMITTED
2237044	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; form 5 approved.	9/6/2012 6:54:31 AM
Permit	on hold pending form 5 approval	8/16/2012 4:13:02 PM

Total: 2 comment(s)