

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/29/2012

Document Number:

663400816

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>276877</u>	<u>332739</u>		<u>EDELEN, RANDY</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Berlin, John	(303) 623-2300	john.berlin@encana.com	

Compliance Summary:QtrQtr: NWSW Sec: 10 Twp: 3N Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/09/2010	200231452	PR	PR	S	I		N
05/04/2005	200075304	DG	DG	S		P	N

Inspector Comment:

3 - Producing wells 1 - Permitted well See inspection 663400817 for detail on shared facilities

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
248779	WELL	PR	02/01/2011	OG	123-16581	ARISTOCRAT ANGUS 13-10	<input checked="" type="checkbox"/>
276877	WELL	PR	05/09/2011	GW	123-22840	ARISTOCRAT ANGUS 1-6-10	<input checked="" type="checkbox"/>
413085	WELL	PR	11/23/2010	GW	123-30591	ARISTOCRAT ANGUS FEDERAL 2-4-10	<input checked="" type="checkbox"/>
420420	WELL	XX	11/18/2010		123-32576	ARISTOCRAT ANGUS FEDERAL 0-4-10	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>4</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>4</u>	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Inspector Name: EDELEN, RANDY

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: Previously verified

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	Rags, thread protector, and other trash at wellhead	Remove and properly dispose of all trash	09/30/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remediate or remove all stained soil	09/30/2012

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	Aristocrat 1-6-10 Aristocrat Angus 13-10 Aristocrat Angus Federal 2-4-10		

<u>Equipment:</u>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	3	Satisfactory			
Plunger Lift	3	Satisfactory			

Venting:				
Yes/No	Comment			
NO				

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 332739

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	walkerv	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required	06/29/2010

DOW	greenmanc	<p>Bald Eagle</p> <ul style="list-style-type: none"> •No human disturbance or construction activity within 0.5 mile of any active bald eagle nest from November 15 to July 31. Activity within 0.5 mile of bald eagle nest sites would be best conducted between August 15 and October 15. •No surface occupancy or construction within 0.25 mile of any active bald eagle winter night roost site, where there is no direct line of sight to the roost, between December 1 and February 28 and within 0.5 mile of any active bald eagle winter night roost site, where there is a direct line of sight to the roost, between December 1 and February 28. •No human disturbance within 0.5 mile of any active bald eagle winter roost site from November 15 to March 15 except for periodic visits such as oil maintenance and monitoring Maintenance and monitoring work within the buffer zone after development should be restricted to the period between 10:00 a.m. and 2:00 p.m. 	08/09/2010
OGLA	deranleaug	Operator shall provide notice to COGCC (Bo Brown via e-mail at bo.brown@state.co.us) and CDOW (Celia Greenman via e-mail at celia.greenman@state.co.us) fourteen (14) days prior to mobilizing for construction activities. The notice will facilitate CDOW conducting surveys of bald eagle activity at the nearby nest sites and winter roost sites. If bald eagle activity is observed and documented, operations will be prohibited as described in the wildlife COAs. If no bald eagle activity is documented, operator may mobilize to the location and begin oil and gas activities. If at any time during the restricted period of operations, bald eagles become active in proximity to the location, operator will be permitted to complete their current phase of operations and demobilize; operator shall not be permitted to mobilize for or to conduct oil and gas activities beyond the scope of operation underway at the time of initial bald eagle activity, until such operations can be conducted outside the timing restrictions.	11/15/2010
OGLA	deranleaug	If construction, drilling and/or completion activities are conducted during the timing restrictions as described in the previous conditions of approval, operator shall conduct a third party daily survey of bald eagle activity proximate to the location to verify the presence or absence of the birds. The survey shall be conducted during oil and gas activities at times when bald eagle activity is most likely to be observed. Results of the survey shall be reported to COGCC immediately if bald eagles become active in close proximity to the location and a summary report shall be provided within one month of completion of oil and gas activities conducted during the timing restrictions.	11/15/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):**

Inspector Name: EDELEN, RANDY

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 248779 Type: WELL API Number: 123-16581 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 276877 Type: WELL API Number: 123-22840 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 413085 Type: WELL API Number: 123-30591 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 420420 Type: WELL API Number: 123-32576 Status: XX Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Inspector Name: EDELEN, RANDY

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? _____ F _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE

Reminder: _____

Comment: _____

Inspector Name: EDELEN, RANDY

Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____		Subsidence _____	
Comment: _____			
Corrective Action: _____			Date _____
Overall Final Reclamation _____		Multi-Well Location <input type="checkbox"/>	

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____