

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400244113

Date Received:

01/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-09885-00
6. County: LAS ANIMAS
7. Well Name: Hunter
Well Number: 22-17
8. Location: QtrQtr: SE/NW Section: 17 Township: 33S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: PRODUCING Treatment Type:
Treatment Date: 11/22/2011 End Date: Date of First Production this formation: 01/06/2012
Perforations Top: 2021 Bottom: 2365 No. Holes: 104 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Fraced intervals 2021' - 2024' , 2030' - 2035' , 2225' - 2228' , 2265' - 2267' , 2274' - 2276' , 2283' - 2285' , 2300' - 2302' , 2308' - 2312' , 2362' - 2365'. 16/30 - 119,931# - N2 - 19,319 hscf - 1,009 bbls .15 linear - 168 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/09/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 146 Bbl H2O: 140
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 146 Bbl H2O: 140 GOR: 0
Test Method: Pumping Casing PSI: 43 Tubing PSI: 0 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2406 Tbg setting date: 11/29/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 1/23/2012 Email Judy.Glinisty@pxd.com
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Attachment Check List

Att Doc Num	Name
400244113	FORM 5A SUBMITTED
400244126	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)