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Document Number:  
2169356

Date Received:  
07/03/2012

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10112 Contact Name: ERIC SAPPINGTON  
 Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 585-1650  
 Address: 16000 DALLAS PARKWAY #875 Fax: (918) 585-1660  
 City: DALLAS State: TX Zip: 75248- Email: ESAPPINGTON@FOUNDATIONENERGY.COM

**For "Intent" 24 hour notice required,** Name: EDELEN, RANDY Tel: (970) 520-2531  
**COGCC contact:** Email: randy.edelen@state.co.us

API Number 05-001-07650-00 Well Number: 3-14  
 Well Name: MEYER  
 Location: QtrQtr: NESW Section: 14 Township: 2S Range: 63W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: PORTER Field Number: 69798

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.874000 Longitude: -104.406930  
 GPS Data:  
 Date of Measurement: 01/20/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: Joseph Collins  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: TUBING PART AT 4,630', CAUSED BY TRYING TO SHEAR STUCK ANCHOR. UNABLE TO FISH OUT.

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7495	7518			
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	218	200	218	0	
1ST	7+7/8	4+1/2	11.6	7,572	200	7,572	6,600	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4580 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 250 sks cmt from 7536 ft. to 4580 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 7572 ft. with 250 sacks. Leave at least 100 ft. in casing 4580 CICR Depth

Perforate and squeeze at 1250 ft. with 100 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at 730 ft. with 100 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 268 ft. to 168 ft. Plug Tagged:

Set 30 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CHRIS BRYAN

Title: ENGINEERING INTERN Date: 6/29/2012 Email: CBRYAN@FOUNDATIONENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 9/5/2012

#### **CONDITIONS OF APPROVAL, IF ANY:**

Expiration Date: 3/4/2013

- 1) Provide 24 hour notice of MIRU to Randy Edelen at 970-520-2531 or e-mail at Randy.Edelen@state.co.us.
  - 2) For 1250', 730' and 268' plugs: perforate casing, pump plug and displace, shut-in, WOC 4 hours and tag plugs – should be shallower than 950', 430' and 168' respectively. Leave at least 100' cement in the casing for each plug.
  - 3) Properly abandon flowlines as per Rule 1103.

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2169354	PROPOSED PLUGGING PROCEDURE
2169355	WELLBORE DIAGRAM
2169356	FORM 6 INTENT SUBMITTED

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well completion report dated 10/21/1980	7/13/2012 6:00:03 AM

Total: 1 comment(s)